

H.J. Res. 13: Mr. GREEN of Texas.
 H. Con. Res. 7: Mr. JOHNSON of South Dakota, Mr. MCCORMICK, Mr. THANEDAR, and Mr. LANGWORTHY.
 H. Res. 42: Mr. MCGOVERN and Mr. GREEN of Texas.
 H. Res. 54: Mr. QUIGLEY, Mr. FITZPATRICK, Mrs. HAYES, and Ms. BONAMICI.
 H. Res. 55: Mr. FITZPATRICK and Ms. SLOTKIN.

DELETIONS OF SPONSORS FROM PUBLIC BILLS AND RESOLUTIONS

Under clause 7 of rule XII, sponsors were deleted from public bills and resolutions, as follows:

H.R. 212: Mr. TRONE.

AMENDMENTS

Under clause 8 of rule XVIII, proposed amendments were submitted as follows:

H.R. 21

OFFERED BY: Ms. PLASKETT

AMENDMENT No. 43: Add to the end the following:

SEC. 3. PROHIBITION ON RAISING ENERGY PRICES.

This Act, and the amendments made by this Act, shall not take effect until the date on which the Secretary of Energy, in consultation with other Federal agencies as appropriate, submits to Congress a certification that implementation of this Act, and the amendments made by this Act, will not increase the average price of energy for American consumers.

H.R. 21

OFFERED BY: Mr. SOTO

AMENDMENT No. 44: Page 2, line 13, strike "date of enactment of this subsection" and insert "date this paragraph takes effect described in paragraph (4)".

Page 3, after line 9, insert the following:

"(4) EFFECTIVE DATE.—Paragraph (1) shall take effect on the date on which the Secretary submits to Congress a certification that, in the opinion of the Secretary, the price of gasoline and diesel fuel will not increase in any Petroleum Administration for Defense District while the Secretary develops the plan described in such paragraph."

H.R. 21

OFFERED BY: Ms. PORTER

AMENDMENT No. 45: Page 2, line 24, strike "limitation" and insert "limitations".

Page 3, strike lines 1 through 5 and insert the following:

"(2) LIMITATIONS.—

"(A) TOTAL INCREASE.—The plan required by paragraph (1) shall not provide for a total increase in the percentage of Federal lands described in paragraph (1) leased for oil and gas production in excess of 10 percent.

"(B) FINANCIAL BENEFIT OR PARTICIPATION.—The plan required by paragraph (1) shall not provide for the financial benefit or participation of any entity which is allowed any allowance for depletion which is determined under section 613 of the Internal Revenue Code of 1986.

H.R. 21

OFFERED BY: Mr. JACKSON

AMENDMENT No. 46: Page 2, line 11, after "(d)" insert "or if the Secretary determines that a situation exists in which a delay in executing a drawdown of petroleum products in the Reserve in order to comply with this paragraph will harm national security".

H.R. 21

OFFERED BY: Ms. MACE

AMENDMENT No. 47: Add at the end the following:

SEC. 3. NO EFFECT ON CERTAIN WITHDRAWALS OF FEDERAL LANDS FROM MINERAL LEASING.

This Act, and any amendments made by this Act, shall not affect the Presidential memorandum titled "Presidential Memorandum -- Withdrawal of Certain Areas off the Atlantic Coast on the Outer Continental Shelf from Mineral Leasing" and dated December 20, 2016.

H.R. 21

OFFERED BY: Mr. BARR

AMENDMENT No. 48: Add at the end the following:

SEC. 3. TEMPORARY SUSPENSION OF CERTAIN FINANCIAL REGULATIONS.

(a) IN GENERAL.—Any rule issued by a Federal financial regulator that has the effect of limiting access to financing for oil and gas companies shall have no force or effect until the date on which the Secretary of Energy reports to the Congress (and makes such report available to the public) that the amount of petroleum products in the Strategic Petroleum Reserve is equal to or greater than the amount contained in the Strategic Petroleum Reserve on the day before the relevant drawdown.

(b) FEDERAL FINANCIAL REGULATOR DEFINED.—In this section, the term "Federal financial regulator" means the Board of Governors of the Federal Reserve System, the Commodity Futures Trading Commission, the Comptroller of the Currency, the Federal Deposit Insurance Corporation, the Financial Stability Oversight Council, the Secretary of the Treasury, and the Securities and Exchange Commission.

H.R. 21

OFFERED BY: Mr. CARBAJAL

AMENDMENT No. 49: Page 2, line 17, insert "and excluding lands within the boundaries of a national monument" after "Shelf".

H.R. 21

OFFERED BY: Mrs. TORRES OF CALIFORNIA

AMENDMENT No. 50: Page 2, line 13, strike "date of enactment of this subsection" and insert "date this paragraph takes effect described in paragraph (4)".

Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

"(4) EFFECTIVE DATE.—Paragraph (1) shall take effect on the date on which the Secretary certifies that the oil and gas leasing on Federal lands contemplated in the plan to be developed under paragraph (1) is necessary to replenish the Strategic Petroleum Reserve to the amount of petroleum products held by the Reserve on February 23, 2022."

H.R. 21

OFFERED BY: Mr. KEATING

AMENDMENT No. 51: Page 3, strike lines 1 through 5 and insert the following:

"(2) LIMITATIONS.—The plan required by paragraph (1) shall not—

"(A) provide for a total increase in the percentage of Federal lands described in paragraph (1) leased for oil and gas production in excess of 10 percent; or

"(B) provide for any oil and gas lease sales of any area of the Outer Continental Shelf off the Atlantic coast."

H.R. 21

OFFERED BY: Mr. PERRY

AMENDMENT No. 52: Page 2, beginning on line 9, amend paragraph (1) to read as follows:

"(1) IN GENERAL.—Except in the case of a severe energy supply interruption described in subsection (d), the Secretary may not execute the first drawdown of petroleum products in the Reserve after the date of enactment of this subsection, whether through

sale, exchange, or loan, until the Secretary has—

"(A) developed a plan to increase the number of barrels of petroleum products produced on Federal lands (including submerged lands of the Outercontinental Shelf) under the jurisdiction of the Secretary of Agriculture, the Secretary of Energy, the Secretary of the Interior, and the Secretary of Defense leased for oil and gas production by the same number of barrels of petroleum products in the Reserve that are to be drawn down in that first and subsequent drawdowns, subject to the limitation under paragraph (2); and

"(B) submitted to Congress a certification that the number of barrels of petroleum products to be produced pursuant to subparagraph (A) have been produced.

H.R. 21

OFFERED BY: Mr. GARCIA OF CALIFORNIA

AMENDMENT No. 53: Page 2, line 13, strike "date of enactment of this subsection" and insert "date this paragraph takes effect described in paragraph (4)".

Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

"(4) EFFECTIVE DATE.—Paragraph (1) shall take effect on the date on which the Secretary submits to Congress a certification that any increase in the percentage of Federal lands (including submerged lands of the Outer Continental Shelf) leased for oil and gas production pursuant to the plan required by paragraph (1) will not result in an increase in greenhouse gas emissions."

H.R. 21

OFFERED BY: Mr. PERRY

AMENDMENT No. 54: Page 2, beginning on line 9, amend paragraph (1) to read as follows:

"(1) IN GENERAL.—Except in the case of a severe energy supply interruption described in subsection (d), the Secretary may not execute the first drawdown of petroleum products in the Reserve after the date of enactment of this subsection, whether through sale, exchange, or loan, until the Secretary has—

"(A) developed a plan to increase the number of barrels of petroleum products produced on Federal lands (including submerged lands of the Outercontinental Shelf) under the jurisdiction of the Secretary of Agriculture, the Secretary of Energy, the Secretary of the Interior, and the Secretary of Defense leased for oil and gas production by the same number of barrels of petroleum products in the Reserve that are to be drawn down in that first and subsequent drawdowns, subject to the limitation under paragraph (2); and

"(B) submitted to Congress a certification that the number of barrels of petroleum products to be produced pursuant to subparagraph (A) have been produced.

H.R. 21

OFFERED BY: Mr. GRIJALVA

AMENDMENT No. 55: Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

"(4) TRIBAL CONSULTATION.—The plan required by paragraph (1) shall include a Tribal consultation plan with Tribal governments and the Secretary of the Interior, the Secretary of Agriculture, the Secretary of Defense, and the Secretary of Energy."

H.R. 21

OFFERED BY: Mr. GRIJALVA

AMENDMENT No. 56: Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, add the following:

“(4) COMMUNITY PROTECTIONS.—The plan required by paragraph (1) shall not include oil and gas leasing on any Federal land where oil and gas leasing would result in or exacerbate disproportionate burdens on communities of color, low-income communities, and Tribal and Indigenous communities.”.

H.R. 21

OFFERED BY: MR. GRIJALVA

AMENDMENT No. 57: Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, add the following:

“(4) EXCLUSION.—The plan required by paragraph (1) shall not include oil and gas leasing on any federal lands that are viable for renewable energy production.”.

H.R. 21

OFFERED BY: MR. MAGAZINER

AMENDMENT No. 58: Page 2, line 13, strike “date of enactment of this subsection” and insert “date this paragraph takes effect described in paragraph (4)”.

Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

“(4) EFFECTIVE DATE.—Paragraph (1) shall not take effect until the date on which the Secretary determines that implementation of paragraph (1) will not negatively affect consumers the homes of which are heated using heating oil or other petroleum-based fuels.”.

H.R. 21

OFFERED BY: MR. MAGAZINER

AMENDMENT No. 59: Page 3, after line 9, insert the following:

“(4) RULE OF CONSTRUCTION.—Nothing in this section shall be construed as impacting the authority of the President or the Secretary of Energy to initiate a drawdown of petroleum products from the Reserve in order to lower gas prices.”.

H.R. 21

OFFERED BY: MR. SCHOLTEN

AMENDMENT No. 60: Page 2, line 11, after “(d)” insert “or if the Secretary determines that a situation exists in which a delay in executing a drawdown of petroleum products in the Reserve in order to comply with this paragraph will increase gas prices”.

H.R. 21

OFFERED BY: MR. LIEU

AMENDMENT No. 61: Page 2, line 11, insert “and any drawdown that the Secretary determines will result in a net profit for the Federal Government” after “(d)”.

H.R. 21

OFFERED BY: MR. LIEU

AMENDMENT No. 62: Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, add the following:

(4) MARINE MAMMAL PROTECTION.—The plan required by paragraph (1) shall not include oil and gas leasing in any tract located on the Outer Continental Shelf if oil and gas leasing of such tract would adversely impact any marine mammal.

H.R. 21

OFFERED BY: MR. VASQUEZ

AMENDMENT No. 63: Page 2, line 13, strike “date of enactment of this subsection” and insert “effective date of this subsection”.

Add at the end the following:

SEC. 3. EFFECTIVE DATE.

This Act, and any amendments made by this Act, shall not take effect until the Secretary of Energy, in consultation with the Secretary of the Interior, publishes a report on the number, location, and owner of all unused permits to drill for oil and gas on Federal land.

H.R. 21

OFFERED BY: MR. VASQUEZ

AMENDMENT No. 64: Strike all after the enacting clause and insert the following:

SECTION 1. DOMESTIC OIL AND GAS FOR THE SPR.

Notwithstanding any other provision of law, the Secretary of Energy shall, to the greatest extent possible, acquire petroleum products for the Strategic Petroleum Reserve that are produced from sources located in the United States.

H.R. 21

OFFERED BY: MR. HUFFMAN

AMENDMENT No. 65: Page 3, line 5, strike “percent.” and insert “percent, nor shall it include any tract of Federal land where oil and gas leasing would decrease land and water available for outdoor recreation.”.

H.R. 21

OFFERED BY: MR. CASTEN

AMENDMENT No. 66: Page 2, line 20, strike “and gas”.

Page 2, line 24, strike “limitation” and insert “limitations”.

Page 3, strike lines 1 through 5, and insert the following:

“(2) LIMITATIONS.—

“(A) TOTAL INCREASE.—The plan required by paragraph (1) shall not provide for a total increase in the percentage of Federal lands described in paragraph (1) leased for oil production in excess of 10 percent.

“(B) PARTICIPATION BY FOSSIL INDUSTRY ENTITIES.—

“(i) IN GENERAL.—The plan required by paragraph (1) shall not allow for the participation of a fossil industry entity in oil production activities on Federal lands described in paragraph (1) leased for oil production as a result of such plan unless such fossil industry entity submits to the Secretary a plan for—

“(I) reducing the total global warming pollution of the fossil industry entity by 2030 by not less than 50 percent of the total global warming pollution of the fossil industry entity in calendar year 2022, without the use of offsets;

“(II) eliminating the total global warming pollution of the fossil industry entity by 2050, without the use of offsets; and

“(III) allowing, in any given calendar year, the release into the atmosphere of not more than 1 percent of the methane brought to the surface through such oil production activities.

“(ii) DEFINITIONS.—In this subparagraph:

“(I) FOSSIL INDUSTRY ENTITY.—The term ‘fossil industry entity’ means an entity or individual that engages in the production, purchase, or sale of oil or natural gas.

“(II) GLOBAL WARMING POLLUTION.—The term ‘global warming pollution’ includes each of the following:

“(aa) Any gas that is determined by the Secretary to trap heat in the atmosphere, contributing to an increase in heat waves, flooding, drought, sea level rise, storm intensity, disease, disruption of agricultural production, or ecosystem disruption.

“(bb) Carbon dioxide.

“(cc) Methane.

“(dd) Nitrous oxide.

“(ee) Sulfur hexafluoride.

“(ff) Any hydrofluorocarbon.

“(gg) Any perfluorocarbon.

“(hh) Nitrogen trifluoride.

“(ii) Any fully fluorinated linear, branched, or cyclic—

“(AA) alkane;

“(BB) ether;

“(CC) tertiary amine; or

“(DD) aminoether.

“(jj) Any perfluoropolyether.

“(kk) Any hydrofluoropolyether.

“(ll) Any other fluorocarbon, except for a fluorocarbon with a vapor pressure of less than 1 mm of Hg absolute at 25 degrees Celsius.

“(III) TOTAL GLOBAL WARMING POLLUTION.—The term ‘total global warming pollution’ means, with respect to a fossil industry entity, the aggregate amount by weight of global warming pollution released into the atmosphere in association with the production, processing, refinement, transportation, combustion, and use of oil or natural gas that is produced, purchased, or sold by the fossil industry entity.

H.R. 21

OFFERED BY: MR. CASTEN

AMENDMENT No. 67: Page 2, line 20, strike “and gas”.

Page 3, strike lines 1 through 5, and insert the following:

“(2) LIMITATION.—The plan required by paragraph (1) shall not provide for a total increase in the percentage of Federal lands described in paragraph (1) leased for oil production—

“(A) in excess of 10 percent; and

“(B) unless the Secretary determines that—

“(i) the amount of oil that the Secretary intends to draw down from the Reserve in the first and subsequent drawdowns described in paragraph (1) is greater than the amount of oil produced in the United States that is reasonably expected to be exported from the United States during the 6 month period following the date of the intended drawdown;

“(ii) the expected exports of oil produced in the United States during the 6 month period described in clause (i) cannot be curtailed by an amount that is greater than the quantity of oil planned to be released from the Reserve; and

“(iii) the curtailment of exports of oil by an amount that is greater than the quantity of oil planned to be released from the Reserve would not have a comparable or greater effect than the planned drawdown of the Reserve in—

“(I) ensuring the energy security of the United States;

“(II) maintaining the stability of the price in the United States of petroleum products, including gasoline and diesel fuel; or

“(III) the achievement of other objectives cited by the Secretary to justify the drawdown from the Reserve.

“(3) REPORT.—The Secretary shall provide to the Committee on Energy and Commerce of the House of Representative and the Committee on Energy and Natural Resources of the Senate a report on the data and analyses used in the determination of the Secretary under paragraph (2)(B) upon publication of the determination.

Page 3, line 6, redesignate paragraph (3) as paragraph (4).

H.R. 21

OFFERED BY: MR. CASTEN

AMENDMENT No. 68: Page 2, line 20, strike “and gas”.

Page 3, line 4, strike “and gas”.

H.R. 21

OFFERED BY: MR. BEYER

AMENDMENT No. 69: Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

“(4) EXCLUSION.—The plan required by paragraph (1) shall not include any tracts where oil or gas production would harass or take a North Atlantic Right Whale.”.

H.R. 21

OFFERED BY: MS. ROSS

AMENDMENT NO. 70: Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, add the following:

“(4) OFFSHORE EXCLUSIONS.—The plan required by paragraph (1) shall not include oil and gas leasing in any tract located in the Mid-Atlantic Planning Area.”.

H.R. 21

OFFERED BY: MS. BLUNT ROCHESTER

AMENDMENT NO. 71: At the end, add the following:

SEC. 3. RULE OF CONSTRUCTION WITH RESPECT TO GREENHOUSE GAS EMISSIONS.

Nothing in this Act, or the amendment made by this Act, may be construed to controvert the fact that greenhouse gas emissions must be reduced by 50 to 52 percent below 2005 levels by 2030, and that net-zero greenhouse gas emissions must be achieved by 2050, if the United States is to satisfy its commitment under the Paris Agreement and avoid the worst impacts of climate change.

H.R. 21

OFFERED BY: MS. OCASIO-CORTEZ

AMENDMENT NO. 72: Page 3, line 2, strike “shall not provide” and insert “may not—”.

Page 3, line 2, before “for a” insert the following:

“(A) provide

Page 3, line 5, strike the period at the end and insert “; and”.

Page 3, after line 5, insert the following:

“(B) include any Federal land that, if leased for oil and gas production, will increase net carbon emissions.”.

H.R. 21

OFFERED BY: MS. OCASIO-CORTEZ

AMENDMENT NO. 73: Page 3, line 2, strike “shall not provide” and insert “may not—”.

Page 3, line 2, before “for a total” insert the following:

“(A) provide

Page 3, line 5, strike the period at the end and insert “; and”.

Page 3, after line 5, insert the following:

“(B) include tracts of Federal land where oil and gas leasing would be inconsistent with the goals of the Paris Climate Accords.”.

H.R. 21

OFFERED BY: MS. OCASIO-CORTEZ

AMENDMENT NO. 74: Page 3, line 2, strike “shall not provide” and insert “may not—”.

Page 3, line 2, before “for a total” insert the following:

“(A) provide

Page 3, line 5, strike the period at the end and insert “; and”.

Page 3, after line 5, insert the following:

“(B) include the lease of any land for oil or gas production to a company that has, within the previous decade, purchased an equity security of the company that is listed on a national securities exchange.”.

H.R. 21

OFFERED BY: MS. WASSERMAN SCHULTZ

AMENDMENT NO. 75: Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

“(4) BIG CYPRESS NATIONAL PRESERVE EXCLUSION.—The plan required by paragraph (1) shall not include oil and gas leasing in any tract located within the Big Cypress National Preserve.”.

H.R. 21

OFFERED BY: MR. PAYNE

AMENDMENT NO. 76: At the end, add the following:

SEC. 3. RULE OF CONSTRUCTION WITH RESPECT TO ENVIRONMENTAL INJUSTICE.

Nothing in this Act, or the amendment made by this Act, may be construed to con-

trovert the fact that communities of color and low-wealth communities face the greatest harms due to climate change and greenhouse gas emissions.

H.R. 21

OFFERED BY: MR. NICKEL

AMENDMENT NO. 77: Page 2, line 11, after “(d)” insert “or if the Secretary determines that a situation exists in which a delay in executing a drawdown of petroleum products in the Reserve in order to comply with this paragraph will worsen inflation”.

H.R. 21

OFFERED BY: MS. ESCOBAR

AMENDMENT NO. 78: Page 2, line 24, strike “limitation” and insert “limitations”.

Page 3, strike lines 1 through 5, and insert the following:

“(2) LIMITATIONS.—

“(A) TOTAL INCREASE.—The plan required by paragraph (1) shall not provide for a total increase in the percentage of Federal lands described in paragraph (1) leased for oil and gas production in excess of 10 percent.

“(B) IMPACT ON WATER QUALITY.—The plan required by paragraph (1) shall not provide for any entity to engage in oil or gas production activities on Federal lands described in paragraph (1) leased for oil and gas production as a result of such plan unless such activities will not negatively impact water quality.”.

H.R. 21

OFFERED BY: MS. PEREZ

AMENDMENT NO. 79: Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

“(4) COASTAL FISHERIES EXCLUSION.—The plan required by paragraph (1) shall not provide for oil and gas leasing in any tract in the Washington/Oregon Planning Area if such oil and gas leasing would adversely impact coastal fisheries.”.

H.R. 21

OFFERED BY: MR. TAKANO

AMENDMENT NO. 80: Page 3, line 9, strike the closed quotation mark and the final period.

Page 3, after line 9, insert the following:

“(4) COMMENT PERIOD.—Before finalizing the plan required under paragraph (1), the Secretary shall provide an opportunity for public comment on the plan for a period of at least 90 days.”.

H.R. 21

OFFERED BY: MR. TAKANO

AMENDMENT NO. 81: Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

“(4) CONSIDERATIONS.—In developing the plan under paragraph (1), the Secretary shall consider the number of inactive but approved Federal oil and gas leases and permits to drill issued before the date of enactment of this subsection.”.

H.R. 21

OFFERED BY: MR. TAKANO

AMENDMENT NO. 82: Page 2, line 13, strike “date of enactment of this subsection” and insert “effective date of this subsection”.

Page 3, strike lines 1 through 5 and insert the following:

“(2) LIMITATIONS.—The plan required by paragraph (1) shall not—

“(A) provide for a total increase in the percentage of Federal lands described in paragraph (1) leased for oil and gas production in excess of 10 percent; or

“(B) provide for any increase in oil and gas drilling if that oil and gas drilling would impact deployment of renewable energy projects on Federal lands.”.

Add at the end the following:

SEC. 3. EFFECTIVE DATE.

This Act, and any amendments made by this Act, shall take effect on the date on which the Secretary of Energy certifies that increased oil and gas drilling on Federal lands will not impact deployment of renewable energy projects on Federal lands.

H.R. 21

OFFERED BY: MS. SCANLON

AMENDMENT NO. 83: Page 2, beginning on line 9, amend paragraph (1) to read as follows:

“(1) IN GENERAL.—Except in the case of a severe energy supply interruption described in subsection (d), the Secretary may not execute the first drawdown of petroleum products in the Reserve after the date of enactment of this subsection, whether through sale, exchange, or loan, until the Secretary has developed a plan to increase the production and stockpile of renewable energy technologies that can produce the same or a similar amount of energy as the energy that would be produced by the petroleum products in the Strategic Petroleum Reserve that are to be drawn down in that first and subsequent drawdowns.

Page 3, beginning on line 1, strike paragraph (2).

Page 3, line 6, redesignate paragraph (3) as paragraph (2).

H.R. 21

OFFERED BY: MS. LEE OF CALIFORNIA

AMENDMENT NO. 84: Page 2, line 13, strike “date of enactment of this subsection” and insert “date this paragraph takes effect described in paragraph (4)”.

Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

“(4) EFFECTIVE DATE.—Paragraph (1) shall take effect on the date that the Secretary certifies that any increase in the percentage of Federal lands leased for oil and gas production pursuant to paragraph (1) would not perpetuate environmental injustice.”.

H.R. 21

OFFERED BY: MR. GOTTHEIMER

AMENDMENT NO. 85: Page 3, strike lines 1 and 2 and insert the following:

“(2) LIMITATION.—

“(A) IN GENERAL.—The plan required by paragraph (1) shall not provide for—

“(i) a total increase in

Page 3, line 5, strike “percent.” and insert “percent; or”.

Page 3, after line 5, insert the following:

“(ii) the financial benefit or participation of any entity that has a contractual relationship with, or is owned, controlled, or under the influence of, a foreign entity of concern.

“(B) DEFINITION.—In this paragraph, the term ‘foreign entity of concern’ means—

“(i) the People’s Republic of China;

“(ii) the Democratic People’s Republic of Korea;

“(iii) the Russian Federation;

“(iv) the Islamic Republic of Iran; and

“(v) any other country the government of which is subject to sanctions imposed by the United States.”.

H.R. 21

OFFERED BY: MR. GOTTHEIMER

AMENDMENT NO. 86: Page 3, beginning on line 6, amend paragraph (3) to read as follows:

“(3) CONSULTATION.—The Secretary shall, in consultation with the Secretary of Agriculture, the Secretary of the Interior, and the Secretary of Defense—

“(A) prepare the plan required by paragraph (1); and

“(B) ensure such plan will not result in the sale of petroleum products drawn down from the Reserve to Iran, China, North Korea, or Russia.”.

H.R. 21

OFFERED BY: MR. CARTER OF LOUISIANA

AMENDMENT No. 87: Page 2, line 24, strike “limitation” and insert “limitations”.

Page 3, strike lines 1 through 5, and insert the following:

“(2) LIMITATIONS.—

“(A) TOTAL INCREASE.—The plan required by paragraph (1) shall not provide for a total increase in the percentage of Federal lands described in paragraph (1) leased for oil and gas production in excess of 10 percent.

“(B) DEEPWATER HORIZON.—The plan required by paragraph (1) shall not provide for any entity to engage in oil or gas production activities on Federal lands described in paragraph (1) leased for oil and gas production as a result of such plan unless the Secretary, in consultation with the Secretary of the Interior, certifies that the environmental harms caused by the 2010 Deepwater Horizon oil spill in the Gulf of Mexico have been completely remedied.

H.R. 21

OFFERED BY: MR. SHERMAN

AMENDMENT No. 88: Page 3, line 9, strike the closed quotation mark and the final period.

Page 3, after line 9, insert the following:

“(4) EXCEPTION.—Paragraph (1) shall not apply if the President produces a plan to limit the amount of oil and gas exported from the United States by the same percentage as the percentage of petroleum in the Strategic Petroleum Reserve that is drawn down in each drawdown that occurs after the date of enactment of this subsection.”.

H.R. 21

OFFERED BY: MS. DEGETTE

AMENDMENT No. 89: Page 3, line 1, strike “LIMITATION” and insert “LIMITATIONS”.

Page 3, line 2, strike “shall not” and insert “shall—”.

Page 3, line 2, strike “provide for” and insert the following:

“(A) not provide for”.

Page 3, line 5, strike “percent.” and insert “percent; and”.

Page 3, after line 5, insert the following:

“(B) only allow for a lease or permit if accompanied by a certification to the Secretary that it would not excessively increase the sales price of any petroleum products during—

“(i) a severe energy supply interruption; or

“(ii) any period of decreased supply of petroleum products.”.

H.R. 21

OFFERED BY: MR. CLYDE

AMENDMENT No. 90: Page 2, line 15, strike “a plan to” and insert “a plan—”.

Page 2, line 15, before “increase” insert the following:

“(A) to

Page 2, line 25, strike the period at the end and insert “; and”.

Page 2, after line 25, insert the following:

“(B) to narrow the qualifications of eligible bidders determined by the Secretary, pursuant to 42 U.S.C. §6241, for all future sales, exchanges, or loans from the Strategic Petroleum Reserve, to only include bidders that—(1) are based in the United States; and (2) will distribute petroleum products in the same quantities as purchased from the Strategic Petroleum Reserve to United States end-consumers within 18-months of purchase.

H.R. 21

OFFERED BY: MR. CLYDE

AMENDMENT No. 91: Page 2, line 15, insert “and submitted to Congress” after “developed”.

H.R. 21

OFFERED BY: MR. BOWMAN

AMENDMENT No. 92: Page 2, line 24, strike “limitation” and insert “limitations”.

Page 3, strike lines 1 and 2, and insert the following:

“(2) LIMITATIONS.—The plan required by paragraph (1) shall not—

“(A) provide for a total increase in

Page 3, line 5, strike “percent.” and insert “percent; or”.

Page 3 after line 5, insert the following:

“(B) authorize the participation, including in any lease auction that occurs pursuant to such plan, by any corporation or entity that the Secretary determines contributed to price-gouging in the oil and gas sector in 2022.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 93: Page 3, after line 9, insert the following:

“(4) RULE OF CONSTRUCTION.—Nothing in this section shall be construed as impacting the authority of the President or the Secretary of Energy to initiate a drawdown of petroleum products from the Reserve in order to lower gas prices.”.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 94: Page 3, strike lines 1 and 2 and insert the following:

“(2) LIMITATION.—

“(A) IN GENERAL.—The plan required by paragraph (1) shall not provide for—

“(i) a total increase in

Page 3, line 5, strike “percent.” and insert “percent; or”.

Page 3, after line 5, insert the following:

“(ii) the financial benefit or participation of any entity that has a contractual relationship with, or is owned, controlled, or under the influence of, a foreign entity of concern.

“(B) DEFINITION.—In this paragraph, the term ‘foreign entity of concern’ means—

“(i) the People’s Republic of China;

“(ii) the Democratic People’s Republic of Korea;

“(iii) the Russian Federation;

“(iv) the Islamic Republic of Iran; and

“(v) any other country the government of which is subject to sanctions imposed by the United States.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 95: Page 2, strike lines 1 through 3 and insert the following:

SECTION 1. SHORT TITLE; TABLE OF CONTENTS.

(a) **SHORT TITLE.**—This Act may be cited as the “Buy Low and Sell High Act”.

(b) **TABLE OF CONTENTS.**—The table of contents for this Act is as follows:

Sec. 1. Short title; table of contents.

Sec. 2. Compensatory Production Increase Plan.

TITLE I—PETROLEUM RESERVES

Sec. 101. Economic Petroleum Reserve.

Sec. 102. Establishing Strategic Refined Petroleum Product Reserves.

Sec. 103. Northeast Home Heating Oil Reserve.

Sec. 104. SPR Petroleum Account.

Sec. 105. Prohibition on certain exports.

Sec. 106. Strategic Petroleum Reserve reforms.

Sec. 107. Strategic Petroleum Reserve drawdown and sale.

Sec. 108. DOE study and plan for delivery of fuel during pipeline disruptions.

TITLE II—FUEL DEMAND

Sec. 201. State energy transportation plans.

Sec. 202. Transportation electrification.

Sec. 203. Federal fleets.

TITLE III—FUEL SUPPLY

Sec. 301. Assistance for Western Hemisphere refineries.

Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

TITLE I—PETROLEUM RESERVES

SEC. 101. ECONOMIC PETROLEUM RESERVE.

(a) **ESTABLISHMENT.**—Section 154 of the Energy Policy and Conservation Act (42 U.S.C. 6234) is amended by adding at the end the following:

“(g) **ECONOMIC PETROLEUM RESERVE.**—

“(1) **ESTABLISHMENT.**—In carrying out subsection (b), the Secretary shall establish and maintain within the Strategic Petroleum Reserve an Economic Petroleum Reserve of up to 350,000,000 barrels of crude oil.

“(2) **SOURCE.**—The Economic Petroleum Reserve shall consist of—

“(A) 90,000,000 barrels of crude oil that are stored in the Strategic Petroleum Reserve on the date of enactment of this subsection, less any amounts drawn down and sold under section 161(1) after such date; and

“(B) any crude oil purchased under section 160(i).”.

(b) **PURCHASES.**—Section 160 of the Energy Policy and Conservation Act (42 U.S.C. 6240) is amended by adding at the end the following:

“(i) **PURCHASE OF CRUDE OIL FOR ECONOMIC PETROLEUM RESERVE.**—

“(1) **IN GENERAL.**—For purposes of section 154(g), the Secretary may acquire crude oil under this section only by purchase from domestic producers for a contract price of not more than \$60 per barrel, in accordance with this subsection.

“(2) **IMMEDIATE DELIVERY.**—The Secretary may enter into a contract under paragraph (1) at any time for immediate delivery of crude oil.

“(3) **FUTURE DELIVERY.**—

“(A) **AUTHORIZED PERIOD.**—During the period that begins on the date of enactment of this subsection and ends on December 31, 2024, the Secretary may enter into a contract under paragraph (1) for delivery of crude oil to occur during the period that begins on January 1, 2025, and ends on December 31, 2027.

“(B) **PRIORITY.**—In carrying out subparagraph (A), to the extent there are multiple offers for contracts on equivalent terms, the Secretary shall give priority to contracts for crude oil produced by wells, including drilled but uncompleted wells, that are minimizing greenhouse gas emissions from activities at such wells, as determined by the Secretary in consultation with the Administrator of the Environmental Protection Agency.

“(4) **FUNDING.**—The Secretary may enter into a contract under paragraph (1) using

amounts deposited in the SPR Petroleum Account under section 167(c)—

“(A) that are attributable to covered receipts described in section 167(e)(3)(A); or

“(B) that were appropriated for such purpose pursuant to section 166.

“(5) APPLICABILITY OF CERTAIN CONSIDERATIONS.—The objectives described in subsections (b)(4), (c)(2), and (c)(5) shall not apply to the acquisition of crude oil pursuant to a contract under paragraph (1).”

(c) DRAWDOWN AND SALE.—Section 161 of the Energy Policy and Conservation Act (42 U.S.C. 6241) is amended by adding at the end the following:

“(1) DRAWDOWN AND SALE FROM ECONOMIC PETROLEUM RESERVE.—

“(1) IN GENERAL.—Notwithstanding subsection (d)(1), the Secretary may draw down and sell crude oil from amounts in the Economic Petroleum Reserve established under section 154(g) at any time the front-month futures price of West Texas Intermediate crude oil has remained greater than \$90 per barrel for at least one week.

“(2) APPROPRIATIONS.—

“(A) STATE ENERGY TRANSPORTATION PLANS.—Notwithstanding section 167, there is appropriated to the Secretary of Energy to carry out section 367 an amount equal to \$9 for each barrel of crude oil sold under this subsection.

“(B) PLUG-IN ELECTRIC DRIVE VEHICLE PROGRAM.—Notwithstanding section 167, there is appropriated to the Secretary of Energy to carry out section 131(b) of the Energy Independence and Security Act of 2007 (42 U.S.C. 17011) an amount equal to \$2 for each barrel of crude oil sold under this subsection.

“(C) LARGE-SCALE TRANSPORTATION SECTOR ELECTRIFICATION PROGRAM.—Notwithstanding section 167, there is appropriated to the Secretary of Energy to carry out section 131(c) of the Energy Independence and Security Act of 2007 (42 U.S.C. 17011) an amount equal to \$3 for each barrel of crude oil sold under this subsection.

“(D) ASSISTANCE FOR WESTERN HEMISPHERE REFINERIES.—Notwithstanding section 167, there is appropriated to the Secretary of Energy to carry out section 301 of the Buy Low and Sell High Act an amount equal to \$1 for each barrel of crude oil sold under this subsection.”

SEC. 102. ESTABLISHING STRATEGIC REFINED PETROLEUM PRODUCT RESERVES.

(a) ESTABLISHMENT.—Title I of the Energy Policy and Conservation Act (42 U.S.C. 6234) is amended by adding at the end the following:

“PART E —STRATEGIC REFINED PETROLEUM PRODUCT RESERVES

“SEC. 191. DEFINITIONS.

“In this part:

“(1) DISTRICT.—The term ‘district’ means, as designated by the Administrator of the Energy Information Administration—

“(A) a Petroleum Administration for Defense District; or

“(B) a sub-district of a Petroleum Administration for Defense District.

“(2) NETWORK.—The term ‘network’ means the network of Strategic Refined Petroleum Product Reserves established under this part.

“(3) RESERVE.—The term ‘Reserve’ means a Strategic Refined Petroleum Product Reserve established under this part.

“SEC. 192. ESTABLISHMENT.

“(a) IN GENERAL.—Notwithstanding any other provision of this Act, the Secretary shall establish, maintain, and operate a national network of Strategic Refined Petroleum Product Reserves.

“(b) LOCATIONS.—In carrying out subsection (a), the Secretary shall establish, maintain, and operate at least one Reserve in each district.

“(c) CAPACITY.—Each Reserve shall have the capacity to contain at least 4,000,000 barrels of gasoline and 2,000,000 barrels of diesel fuel, and the network shall have the capacity to contain up to 250,000,000 barrels of gasoline and diesel fuel.

“(d) RELATIONSHIP TO SPR AND NORTHEAST HOME HEATING OIL RESERVE.—A Reserve established under this part is not a component of the Strategic Petroleum Reserve established under part B of this title or the Northeast Home Heating Oil Reserve established under part D of this title.

“SEC. 193. AUTHORITY.

“To the extent necessary or appropriate to carry out this part, the Secretary may—

“(1) purchase, contract for, lease, or otherwise acquire, in whole or in part, storage and related facilities, and storage services;

“(2) use, lease, maintain, sell, or otherwise dispose of storage and related facilities acquired under this part;

“(3) acquire by purchase, exchange (including exchange of petroleum products from the Strategic Petroleum Reserve or received as royalty from Federal lands), lease, or otherwise, gasoline or diesel fuel for storage in a Reserve;

“(4) store gasoline or diesel fuel in facilities not owned by the United States; and

“(5) sell, exchange, or otherwise dispose of gasoline or diesel fuel from a Reserve established under this part, including to maintain the quality or quantity of the gasoline or diesel fuel in a Reserve or to maintain the operational capability of a Reserve.

“SEC. 194. CONDITIONS FOR RELEASE.

“(a) GASOLINE RELEASE.—The Secretary may sell gasoline from a Reserve only upon a finding by the President that there is a severe gasoline supply interruption within the district in which the Reserve is located. Such a finding may be made only if the President determines that—

“(1) a dislocation in the gasoline market has resulted from such interruption; or

“(2) a circumstance, other than that described in paragraph (1), exists that constitutes a regional gasoline supply shortage of significant scope and duration and that action taken under this section would assist directly and significantly in reducing the adverse impact of such shortage.

“(b) DIESEL RELEASE.—The Secretary may sell diesel fuel from a Reserve only upon a finding by the President that there is a severe diesel fuel supply interruption within the district in which the Reserve is located. Such a finding may be made only if the President determines that—

“(1) a dislocation in the diesel fuel market has resulted from such interruption; or

“(2) a circumstance, other than that described in paragraph (1), exists that constitutes a regional diesel fuel supply shortage of significant scope and duration and that action taken under this section would assist directly and significantly in reducing the adverse impact of such shortage.

“(c) DEFINITIONS.—For purposes of this section—

“(1) the term ‘covered entity’ means—

“(A) the People’s Republic of China;

“(B) the Democratic People’s Republic of Korea;

“(C) the Russian Federation;

“(D) the Islamic Republic of Iran;

“(E) any other country the government of which is subject to sanctions imposed by the United States; and

“(F) any entity owned, controlled, or influenced by—

“(i) a country referred to in any of subparagraphs (A) through (F); or

“(ii) the Chinese Communist Party;

“(2) a ‘dislocation in the gasoline market’ shall be deemed to occur only when—

“(A) the price differential between crude oil and finished gasoline, as reflected in an industry daily publication, increases by more than 50 percent over its 10-year rolling average, and continues for 7 consecutive days; and

“(B) the price differential continues to increase during the most recent week for which price information is available; and

“(3) a ‘dislocation in the diesel fuel market’ shall be deemed to occur only when—

“(A) the price differential between crude oil and diesel fuel, as reflected in an industry daily publication, increases by more than 50 percent over its 10-year rolling average, and continues for 7 consecutive days; and

“(B) the price differential continues to increase during the most recent week for which price information is available.

“(d) CONTINUING EVALUATION.—The Secretary shall conduct a continuing evaluation of the price data supplied by the Energy Information Administration and data on gasoline and diesel fuel prices from published sources.

“(e) RELEASE OF PETROLEUM PRODUCTS.—After consultation with the gasoline, diesel fuel, and crude oil refining industries, the Secretary shall determine procedures governing the release of gasoline and diesel fuel from a Reserve. The procedures shall provide that—

“(1) the Secretary may—

“(A) sell gasoline or diesel fuel from a Reserve through a competitive process; or

“(B) enter into exchange agreements for gasoline or diesel fuel that results in the Secretary receiving a greater volume of gasoline or diesel fuel as repayment than the volume provided to the acquirer;

“(2) in all such sales or exchanges, the Secretary shall receive revenue or its equivalent in gasoline or diesel fuel that provides the Department with fair market value;

“(3) the Secretary shall only sell or dispose of the gasoline or diesel fuel in the Reserve to entities customarily engaged in the sale and distribution of gasoline or diesel fuel; and

“(4) the Secretary shall prohibit the sale or export of gasoline or diesel fuel released under this section to a covered entity, except that the Secretary may issue a waiver of such prohibition if the Secretary certifies that any export or sale authorized pursuant to the waiver is in the national security interests of the United States.

“(f) PLAN.—Not later than 180 days after the date of the enactment of this section, the Secretary shall transmit to the President and, if the President approves, to the Congress a plan describing—

“(1) the acquisition of storage and related facilities or storage services for the network, including the potential use of storage facilities not currently in use;

“(2) the acquisition of gasoline and diesel fuel for storage in the network;

“(3) the anticipated methods of disposition of gasoline and diesel fuel from the network;

“(4) the estimated costs of establishment, maintenance, and operation of the network;

“(5) efforts the Department will take to minimize any potential need for future drawdowns and ensure that distributors and importers are not discouraged from maintaining and increasing supplies to the United States; and

“(6) actions to ensure quality of the gasoline and diesel fuel in the network.

“SEC. 195. PROCEEDS FROM SALES.

“The Secretary of the Treasury shall deposit in the SPR Petroleum Account established in the Treasury under section 167 any receipts from the sale, exchange, or other disposition of gasoline or diesel fuel from the network.

“SEC. 196. RESTRICTIONS.

“(a) SOURCE.—No gasoline or diesel fuel produced at a refinery located outside of the United States may be stored in a Reserve.

“(b) TIMING.—The Secretary may not purchase gasoline or diesel fuel under this part until 2026.”.

(b) CONFORMING AMENDMENTS.—

(1) AUTHORIZATION OF APPROPRIATIONS.—Section 166 of the Energy Policy and Conservation Act (42 U.S.C. 6246) is amended by striking “and part D” and inserting “, part D, and part E”.

(2) CLERICAL AMENDMENT.—The table of contents for the Energy Policy and Conservation Act is amended in the matter relating to title I by striking the items relating to the second part D (relating to Expiration) and the second section 181 and inserting the following:

“PART E—STRATEGIC REFINED PETROLEUM PRODUCT RESERVES

“Sec. 191. Definitions.

“Sec. 192. Establishment.

“Sec. 193. Authority.

“Sec. 194. Conditions for release.

“Sec. 195. Proceeds from sales.

“Sec. 196. Restrictions.”.

SEC. 103. NORTHEAST HOME HEATING OIL RESERVE.

(a) STRENGTHENING THE NORTHEAST HOME HEATING OIL RESERVE.—Section 181(a) of the Energy Policy and Conservation Act (42 U.S.C. 6250) is amended by striking “2 million” and inserting “4 million”.

(b) CONDITIONS FOR RELEASE.—Section 183 of the Energy Policy and Conservation Act (42 U.S.C. 6250b) is amended—

(1) in subsection (b)—

(A) in the subsection heading, by striking “DEFINITION” and inserting “DEFINITIONS”;

(B) by redesignating paragraphs (1) and (2) as subparagraphs (A) and (B), respectively (and adjusting the margins accordingly);

(C) by striking “For purposes of this section a ‘dislocation in the heating oil market’” and inserting the following: “For purposes of this section—

“(1) the term ‘covered entity’ means—

“(A) the People’s Republic of China;

“(B) the Democratic People’s Republic of Korea;

“(C) the Russian Federation;

“(D) the Islamic Republic of Iran;

“(E) any other country the government of which is subject to sanctions imposed by the United States; and

“(F) any entity owned, controlled, or influenced by—

“(i) a country referred to in any of subparagraphs (A) through (F); or

“(ii) the Chinese Communist Party; and

“(2) a ‘dislocation in the heating oil market’”; and

(2) in subsection (d)—

(A) in paragraph (2), by striking “; and” and inserting a semicolon;

(B) in paragraph (3), by striking the period at the end and inserting “; and”; and

(C) by adding at the end the following:

“(4) the Secretary shall prohibit the sale or export of petroleum distillate released under this section to a covered entity, except that the Secretary may issue a waiver of such prohibition if the Secretary certifies that any export or sale authorized pursuant to the waiver is in the national security interests of the United States.”.

(c) PROCEEDS FROM SALES.—

(1) IN GENERAL.—Section 184 of the Energy Policy and Conservation Act (42 U.S.C. 6250c) is amended to read as follows:

“SEC. 184. PROCEEDS FROM SALES.

“The Secretary of the Treasury shall deposit in the SPR Petroleum Account established in the Treasury under section 167 any receipts from the sale, exchange, or other

disposition of petroleum distillate from the Reserve.”.

(2) CLERICAL AMENDMENT.—The table of contents for the Energy Policy and Conservation Act is amended by striking the item relating section 184 and inserting the following:

“184. Proceeds from sales.”.

(d) ELIMINATION OF LIMITATION.—Title III of the Energy and Water Development and Related Agencies Appropriations Act, 2012 (division B of the Consolidated Appropriations Act, 2012 (Public Law 112-74; 125 Stat. 869)), is amended, under the Northeast Home Heating Oil Reserve account, by striking “: Provided further, That notwithstanding section 181 of the Energy Policy and Conservation Act (42 U.S.C. 6250), for fiscal year 2012 and hereafter, the Reserve shall contain no more than 1 million barrels of petroleum distillate”.

SEC. 104. SPR PETROLEUM ACCOUNT.

(a) IN GENERAL.—Section 167 of the Energy Policy and Conservation Act (42 U.S.C. 6247) is amended—

(1) in subsection (b)—

(A) by striking “the acquisition, transportation, and injection of petroleum products into the Strategic Petroleum Reserve, for test sales of petroleum products from the Reserve, and for the drawdown, sale, and delivery of petroleum products from the Reserve” and inserting “covered activities”; and

(B) in paragraph (3), by striking “the receipts to the United States from the sale of petroleum products in any drawdown and distribution of the Strategic Petroleum Reserve under section 161, including a drawdown and distribution carried out under subsection (g) of such section, or from the sale of petroleum products under section 160(f)” and inserting “covered receipts”; and

(2) in subsection (d), by striking “the sale of petroleum products in any drawdown and distribution of the Strategic Petroleum Reserve under section 161, including a drawdown and distribution carried out under subsection (g) of such section, and from the sale of petroleum products under section 160(f)” and inserting “covered sales”; and

(3) by adding at the end the following:

“(e) DEFINITIONS.—In this section:

“(1) COVERED ACTIVITY.—The term ‘covered activity’ means—

“(A) the acquisition, transportation, and injection of petroleum products into the Strategic Petroleum Reserve;

“(B) the sale of petroleum products in any drawdown and distribution of the Strategic Petroleum Reserve under section 161, including a drawdown and distribution carried out under subsection (g) of such section;

“(C) the sale of petroleum products under section 160(f);

“(D) an activity under part D; and

“(E) an activity under part E.

“(2) COVERED SALE.—The term ‘covered sale’ means—

“(A) the sale of petroleum products in any drawdown and distribution of the Strategic Petroleum Reserve under section 161, including a drawdown and distribution carried out under subsection (g) of such section;

“(B) the sale of petroleum products under section 160(f);

“(C) the sale, exchange, or other disposition of petroleum distillate from the Northeast Home Heating Oil Reserve; and

“(D) the sale, exchange, or other disposition of gasoline or diesel fuel from a Strategic Refined Petroleum Product Reserve.

“(3) COVERED RECEIPTS.—The term ‘covered receipts’ means—

“(A) receipts to the United States from the sale of petroleum products in any drawdown and distribution of the Strategic Petroleum Reserve under section 161 (including a draw-

down and distribution carried out under subsection (g) of such section), less amounts equal to any amounts appropriated by subsection (1)(2) of such section;

“(B) receipts to the United States from the sale of petroleum products under section 160(f);

“(C) receipts to the United States from the sale, exchange, or other disposition of petroleum distillate from the Northeast Home Heating Oil Reserve; and

“(D) receipts to the United States from the sale, exchange, or other disposition of gasoline or diesel fuel from a Strategic Refined Petroleum Product Reserve.”.

(b) TRANSFER OF FUNDS.—The assets and liabilities of the Northeast Home Heating Oil Reserve Account established in the Treasury under section 184 of the Energy Policy and Conservation Act (42 U.S.C. 6250c), as in effect on the day before the date of enactment of this Act, are hereby transferred to the SPR Petroleum Account established in the Treasury under section 167 of the Energy Policy and Conservation Act (42 U.S.C. 6247), and such Northeast Home Heating Oil Reserve Account is hereby abolished.

SEC. 105. PROHIBITION ON CERTAIN EXPORTS.

(a) IN GENERAL.—The Energy Policy and Conservation Act is amended by inserting after section 163 (42 U.S.C. 6243) the following:

“SEC. 164. PROHIBITION ON CERTAIN EXPORTS.

“(a) IN GENERAL.—The Secretary shall prohibit the export or sale of petroleum products drawn down from the Strategic Petroleum Reserve, under any provision of law, to—

“(1) the People’s Republic of China;

“(2) the Democratic People’s Republic of Korea;

“(3) the Russian Federation;

“(4) the Islamic Republic of Iran;

“(5) any other country the government of which is subject to sanctions imposed by the United States; and

“(6) any entity owned, controlled, or influenced by—

“(A) a country referred to in any of paragraphs (1) through (5); or

“(B) the Chinese Communist Party.

“(b) WAIVER.—The Secretary may issue a waiver of the prohibition described in subsection (a) if the Secretary certifies that any export or sale authorized pursuant to the waiver is in the national security interests of the United States.

“(c) RULE.—Not later than 60 days after the date of enactment of the Buy Low and Sell High Act, the Secretary shall issue a rule to carry out this section.”.

(b) CONFORMING AMENDMENTS.—

(1) DRAWDOWN AND SALE OF PETROLEUM PRODUCTS.—Section 161(a) of the Energy Policy and Conservation Act (42 U.S.C. 6241(a)) is amended by inserting “and section 164” before the period at the end.

(2) CLERICAL AMENDMENT.—The table of contents for the Energy Policy and Conservation Act is amended by inserting after the item relating to section 163 the following:

“Sec. 164. Prohibition on certain exports.”.

SEC. 106. STRATEGIC PETROLEUM RESERVE REFORMS.

(a) USE OF UNDERUTILIZED STRATEGIC PETROLEUM RESERVE FACILITIES.—Section 168 of the Energy Policy and Conservation Act (42 U.S.C. 6247a) is amended to read as follows:

“SEC. 168. USE OF UNDERUTILIZED FACILITIES.

“(a) AUTHORITY.—Notwithstanding any other provision of this title, the Secretary may establish and carry out a program to lease underutilized Strategic Petroleum Reserve storage facilities and related facilities

to the private sector, or a foreign government or its representative. Petroleum products stored under this section are not part of the Strategic Petroleum Reserve.

“(b) PROTECTION OF FACILITIES.—Any lease entered into under the program established under subsection (a) shall contain provisions providing for fees to fully compensate the United States for all related costs of storage and removals of petroleum products (including the proportionate cost of replacement facilities necessitated as a result of any withdrawals) incurred by the United States as a result of such lease.

“(c) ACCESS BY THE UNITED STATES.—The Secretary shall ensure that leasing of facilities under the program established under subsection (a) does not impair the ability of the United States to withdraw, distribute, or sell petroleum products from the Strategic Petroleum Reserve in response to an energy emergency or to the obligations of the United States under the Agreement on an International Energy Program.

“(d) NATIONAL SECURITY.—The Secretary shall ensure that leasing of facilities under the program established under subsection (a) to a foreign government or its representative will not impair national security.

“(e) DEPOSITS OF AMOUNTS RECEIVED.—

“(1) IN GENERAL.—Except as provided in paragraph (2), amounts received through the leasing of facilities under the program established under subsection (a) shall be deposited in the SPR Petroleum Account established in the Treasury under section 167 during the fiscal year in which such amounts are received.

“(2) COSTS.—The Secretary may use for costs described in subsection (b) (other than costs described in subsection (f)), without further appropriation, amounts received through the leasing of facilities under the program established under subsection (a).

“(f) PREPARATION OF FACILITIES.—The Secretary shall only use amounts available in the Energy Security and Infrastructure Modernization Fund established by section 404 of the Bipartisan Budget Act of 2015 for costs described in subsection (b) of this section that relate to addition of facilities or changes to facilities or facility operations necessary to lease such facilities, including costs related to acquisition of land, acquisition of ancillary facilities and equipment, and site development, and other necessary costs related to capital improvement.”.

(b) PILOT PROGRAM TO LEASE STRATEGIC PETROLEUM RESERVES.—

(1) IN GENERAL.—Part B of title I of the Energy Policy and Conservation Act (42 U.S.C. 6231 et seq.) is amended by adding at the end the following:

“SEC. 170. PILOT PROGRAM TO LEASE STORAGE AND RELATED FACILITIES.

“(a) ESTABLISHMENT.—In carrying out section 168 and not later than 180 days after the date of enactment of this section, the Secretary shall establish and carry out a pilot program to make available for lease—

“(1) capacity for storage of up to 200,000,000 barrels of petroleum products at Strategic Petroleum Reserve storage facilities; and

“(2) related facilities.

“(b) CONTENTS.—In carrying out the pilot program established under subsection (a), the Secretary shall—

“(1) identify appropriate Strategic Petroleum Reserve storage facilities and related facilities to lease, in order to make maximum use of such facilities;

“(2) identify and implement any changes to facilities or facility operations necessary to so lease such facilities, including any such changes necessary to ensure the long-term structural viability and use of the facilities for purposes of this part and part C;

“(3) make such facilities available for lease; and

“(4) identify environmental effects, including benefits, of leasing storage facilities and related facilities.

“(c) REPORT.—Not later than 1 year after the date of enactment of this section, the Secretary shall submit to Congress a report on the status of the pilot program established under subsection (a).”.

(2) CONFORMING AMENDMENT.—The table of contents for the Energy Policy and Conservation Act is amended by adding after the item relating to section 169 the following:

“Sec. 170. Pilot program to lease storage and related facilities.”.

SEC. 107. STRATEGIC PETROLEUM RESERVE DRAWDOWN AND SALE.

(a) RECONCILIATION ON THE BUDGET FOR FISCAL YEAR 2018.—Section 20003(a) of Public Law 115-97 (131 Stat. 2237) is amended—

(1) in paragraph (1), by striking “during the period of fiscal years 2026 through 2027” and inserting “by the end of fiscal year 2027”; and

(2) by adding at the end the following:

“(3) TIMING.—In determining the timing of each draw down and sale from the Strategic Petroleum Reserve under this section, to the maximum extent practicable, the Secretary shall maximize the financial return to the United States taxpayers.”.

(b) AMERICA'S WATER INFRASTRUCTURE ACT OF 2018.—Section 3009(a) of America's Water Infrastructure Act of 2018 (Public Law 115-270; 132 Stat. 3870) is amended—

(1) in paragraph (1), by striking “during” and inserting “by the end of”; and

(2) by adding at the end the following:

“(3) TIMING.—In determining the timing of each draw down and sale from the Strategic Petroleum Reserve under this section, to the maximum extent practicable, the Secretary shall maximize the financial return to the United States taxpayers.”.

(c) INFRASTRUCTURE INVESTMENT AND JOBS ACT.—Section 90002(a) of the Infrastructure Investment and Jobs Act (Public Law 117-58; 135 Stat. 1342) is amended—

(1) in paragraph (1), by striking “during the period of fiscal years 2028 through 2031” and inserting “by the end of fiscal year 2032”; and

(2) by amending paragraph (2) to read as follows:

“(2) TIMING.—In determining the timing of each draw down and sale from the Strategic Petroleum Reserve under this section, to the maximum extent practicable, the Secretary shall maximize the financial return to the United States taxpayers.”.

SEC. 108. DOE STUDY AND PLAN FOR DELIVERY OF FUEL DURING PIPELINE DISRUPTIONS.

Not later than 24 months after the date of enactment of this Act, the Secretary of Energy shall—

(1) conduct a study on how the Department of Energy could deliver products sold from the Strategic Petroleum Reserve, a Strategic Refined Petroleum Product Reserve, or the Northeast Home Heating Oil Reserve in the event of an attack or disruption that renders pipelines to deliver such products unusable; and

(2) submit to Congress a plan, based on the results of such study, to carry out such delivery.

TITLE II—FUEL DEMAND

SEC. 201. STATE ENERGY TRANSPORTATION PLANS.

(a) STATE ENERGY TRANSPORTATION PLANS.—

(1) IN GENERAL.—Part D of title III of the Energy Policy and Conservation Act (42 U.S.C. 6321 et seq.) is amended by adding at the end the following:

“SEC. 367. STATE ENERGY TRANSPORTATION PLANS.

“(a) IN GENERAL.—The Secretary may provide financial assistance to a State to develop a State energy transportation plan, for inclusion in a State energy conservation plan under section 362(d), to promote the electrification of the transportation system, reduced consumption of fossil fuels, and improved air quality.

“(b) DEVELOPMENT.—A State developing a State energy transportation plan under this section shall carry out this activity through the State energy office that is responsible for developing the State energy conservation plan under section 362.

“(c) CONTENTS.—A State developing a State energy transportation plan under this section shall include in such plan a plan to—

“(1) deploy a network of electric vehicle supply equipment to ensure access to electricity for electric vehicles, including commercial vehicles, to an extent that such electric vehicles can travel throughout the State without running out of a charge;

“(2) promote modernization of the electric grid, including through the use of renewable energy sources to power the electric grid, to accommodate demand for power to operate electric vehicle supply equipment and to utilize energy storage capacity provided by electric vehicles, including commercial vehicles; and

“(3) implement other measures to reduce the consumption of petroleum-based fuels.

“(d) COORDINATION.—In developing a State energy transportation plan under this section, a State shall coordinate, as appropriate, with—

“(1) State regulatory authorities (as defined in section 3 of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. 2602));

“(2) electric utilities;

“(3) regional transmission organizations or independent system operators;

“(4) private entities that provide electric vehicle charging services;

“(5) State transportation agencies, metropolitan planning organizations, and local governments;

“(6) electric vehicle manufacturers;

“(7) public and private entities that manage vehicle fleets; and

“(8) public and private entities that manage ports, airports, or other transportation hubs.

“(e) TECHNICAL ASSISTANCE.—Upon request of the Governor of a State, the Secretary shall provide information and technical assistance in the development, implementation, or revision of a State energy transportation plan.

“(f) ELECTRIC VEHICLE SUPPLY EQUIPMENT DEFINED.—For purposes of this section, the term ‘electric vehicle supply equipment’ means conductors, including ungrounded, grounded, and equipment grounding conductors, electric vehicle connectors, attachment plugs, and all other fittings, devices, power outlets, or apparatuses installed specifically for the purpose of delivering energy to an electric vehicle.”.

(2) CONFORMING AMENDMENT.—The table of sections for part D of title III of the Energy Policy and Conservation Act is amended by adding at the end the following:

“Sec. 367. State energy transportation plans.”.

(b) STATE ENERGY CONSERVATION PLANS.—Section 362(d) of the Energy Policy and Conservation Act (42 U.S.C. 6322(d)) is amended—

(1) in paragraph (17), by striking “; and” and inserting a semicolon;

(2) by redesignating paragraph (18) as paragraph (19); and

(3) by inserting after paragraph (17) the following:

“(18) a State energy transportation plan developed in accordance with section 367; and”.

(c) **AUTHORIZATION OF APPROPRIATIONS.**—Section 365(f) of the Energy Policy and Conservation Act (42 U.S.C. 6325(f)) is amended by adding at the end the following:

“(3) **STATE ENERGY TRANSPORTATION PLANS.**—In addition to the amounts authorized under paragraph (1), for the purpose of carrying out section 367, there are authorized to be appropriated such sums as may be necessary.”.

SEC. 202. TRANSPORTATION ELECTRIFICATION.

Section 131 of the Energy Independence and Security Act of 2007 (42 U.S.C. 17011) is amended—

(1) in subsection (a)(6)—

(A) in subparagraph (A), by inserting “, including ground support equipment at ports” before the semicolon;

(B) in subparagraph (E), by inserting “and vehicles” before the semicolon;

(C) in subparagraph (H), by striking “and” at the end;

(D) in subparagraph (I)—

(i) by striking “battery chargers.”; and

(ii) by striking the period at the end and inserting a semicolon; and

(E) by adding at the end the following:

“(J) installation of electric vehicle supply equipment for recharging plug-in electric drive vehicles, including such equipment that is accessible in rural and urban areas and in underserved or disadvantaged communities and such equipment for medium- and heavy-duty vehicles, including at depots and in-route locations;

“(K) multi-use charging hubs used for multiple forms of transportation;

“(L) medium- and heavy-duty vehicle smart charging management and refueling;

“(M) battery recycling and secondary use, including for medium- and heavy-duty vehicles; and

“(N) sharing of best practices, and technical assistance provided by the Department to public utilities commissions and utilities, for medium- and heavy-duty vehicle electrification.”;

(2) in subsection (b)—

(A) in paragraph (3)(A)(ii), by inserting “, components for such vehicles, and charging equipment for such vehicles” after “vehicles”; and

(B) in paragraph (6), by striking “\$90,000,000 for each of fiscal years 2008 through 2012” and inserting “such sums as may be necessary”;

(3) in subsection (c)—

(A) in the header, by striking “NEAR-TERM” and inserting “LARGE-SCALE”; and

(B) in paragraph (4), by striking “\$95,000,000 for each of fiscal years 2008 through 2013” and inserting “such sums as may be necessary”; and

(4) by redesignating subsection (d) as subsection (e) and inserting after subsection (c) the following:

“(d) **PRIORITY.**—In providing grants under subsections (b) and (c), the Secretary shall give priority consideration to applications that contain a written assurance that all laborers and mechanics employed by contractors or subcontractors during construction, alteration, or repair that is financed, in whole or in part, by a grant provided under this section shall be paid wages at rates not less than those prevailing on similar construction in the locality, as determined by the Secretary of Labor in accordance with sections 3141 through 3144, 3146, and 3147 of title 40, United States Code (and the Secretary of Labor shall, with respect to the labor standards described in this clause, have the authority and functions set forth in Reorganization Plan Numbered 14 of 1950 (5

U.S.C. App.) and section 3145 of title 40, United States Code).”.

SEC. 203. FEDERAL FLEETS.

(a) **MINIMUM FEDERAL FLEET REQUIREMENT.**—Section 303 of the Energy Policy Act of 1992 (42 U.S.C. 13212) is amended—

(1) in subsection (a), by adding at the end the following:

“(3) The Secretary, in consultation with the Administrator of General Services, shall ensure that in acquiring medium- and heavy-duty vehicles for a Federal fleet, a Federal entity shall acquire zero-emission vehicles to the maximum extent feasible.”;

(2) by striking subsection (b) and inserting the following:

“(b) **PERCENTAGE REQUIREMENTS.**—

“(1) **IN GENERAL.**—

“(A) **LIGHT-DUTY VEHICLES.**—Beginning in fiscal year 2026, 100 percent of the total number of light-duty vehicles acquired by a Federal entity for a Federal fleet shall be alternative fueled vehicles, of which—

“(i) at least 50 percent shall be zero-emission vehicles or plug-in hybrids in fiscal years 2026 through 2034;

“(ii) at least 75 percent shall be zero-emission vehicles or plug-in hybrids in fiscal years 2035 through 2049; and

“(iii) 100 percent shall be zero-emission vehicles in fiscal year 2050 and thereafter.

“(B) **MEDIUM- AND HEAVY-DUTY VEHICLES.**—The following percentages of the total number of medium- and heavy-duty vehicles acquired by a Federal entity for a Federal fleet shall be alternative fueled vehicles:

“(i) At least 20 percent in fiscal years 2026 through 2029.

“(ii) At least 30 percent in fiscal years 2030 through 2039.

“(iii) At least 40 percent in fiscal years 2040 through 2049.

“(iv) At least 50 percent in fiscal year 2050 and thereafter.

“(2) **EXCEPTION.**—The Secretary, in consultation with the Administrator of General Services where appropriate, may permit a Federal entity to acquire for a Federal fleet a smaller percentage than is required in paragraph (1) for a fiscal year, so long as the aggregate percentage acquired for each class of vehicle for all Federal fleets in the fiscal year is at least equal to the required percentage.

“(3) **DEFINITIONS.**—In this subsection:

“(A) **FEDERAL FLEET.**—The term ‘Federal fleet’ means a fleet of vehicles that are centrally fueled or capable of being centrally fueled and are owned, operated, leased, or otherwise controlled by or assigned to any Federal executive department, military department, Government corporation, independent establishment, or executive agency, the United States Postal Service, the Congress, the courts of the United States, or the Executive Office of the President. Such term does not include—

“(i) motor vehicles held for lease or rental to the general public;

“(ii) motor vehicles used for motor vehicle manufacturer product evaluations or tests;

“(iii) law enforcement vehicles;

“(iv) emergency vehicles; or

“(v) motor vehicles acquired and used for military purposes that the Secretary of Defense has certified to the Secretary must be exempt for national security reasons.

“(B) **FLEET.**—The term ‘fleet’ means—

“(i) 20 or more light-duty vehicles, located in a metropolitan statistical area or consolidated metropolitan statistical area, as established by the Bureau of the Census, with a 1980 population of more than 250,000; or

“(ii) 10 or more medium- or heavy-duty vehicles, located at a Federal facility or located in a metropolitan statistical area or consolidated metropolitan statistical area,

as established by the Bureau of the Census, with a 1980 population of more than 250,000.”; and

(3) in subsection (f)(2)(B)—

(A) by striking “, either”; and

(B) in clause (i), by striking “or” and inserting “and”.

(b) **FEDERAL FLEET CONSERVATION REQUIREMENTS.**—Section 400FF(a) of the Energy Policy and Conservation Act (42 U.S.C. 6374e) is amended—

(1) in paragraph (1)—

(A) by striking “18 months after the date of enactment of this section” and inserting “12 months after the date of enactment of the Buy Low and Sell High Act”; and

(B) by striking “2010” and inserting “2023”; and

(C) by striking “and increase alternative fuel consumption” and inserting “, increase alternative fuel consumption, and reduce vehicle greenhouse gas emissions”; and

(2) by striking paragraph (2) and inserting the following:

“(2) **GOALS.**—The goals of the requirements under paragraph (1) are that each Federal agency shall—

“(A) reduce fleet-wide per-mile greenhouse gas emissions from agency fleet vehicles, relative to a baseline of emissions in 2015, by—

“(i) not less than 30 percent by the end of fiscal year 2026;

“(ii) not less than 50 percent by the end of fiscal year 2030; and

“(iii) 100 percent by the end of fiscal year 2050; and

“(B) increase the annual percentage of alternative fuel consumption by agency fleet vehicles as a proportion of total annual fuel consumption by Federal fleet vehicles, to achieve—

“(i) 25 percent of total annual fuel consumption that is alternative fuel by the end of fiscal year 2026;

“(ii) 50 percent of total annual fuel consumption that is alternative fuel by the end of fiscal year 2035; and

“(iii) at least 85 percent of total annual fuel consumption that is alternative fuel by the end of fiscal year 2050.”.

TITLE III—FUEL SUPPLY

SEC. 301. ASSISTANCE FOR WESTERN HEMISPHERE REFINERIES.

(a) **ESTABLISHMENT.**—The Secretary of Energy shall establish and carry out a program to increase the amount of crude oil refined in oil refineries located in covered countries by—

(1) developing, producing, or procuring resources, materials, or equipment that can be used at such oil refineries to increase the amount of crude oil refined at such oil refineries;

(2) providing to covered entities, under such terms and conditions as the Secretary of Energy determines appropriate, resources, materials, or equipment that can be used at such oil refineries to increase the amount of crude oil refined at such oil refineries;

(3) issuing grants, loans, or loan guarantees to covered entities, under such terms and conditions as the Secretary of Energy determines appropriate, to carry out projects in covered countries that can increase the amount of crude oil refined in such oil refineries; and

(4) providing technical assistance to covered entities, as the Secretary of Energy determines necessary to increase the amount of crude oil refined in such oil refineries.

(b) **PARTNERSHIPS.**—The Secretary of Energy may partner with other Federal agencies to carry out the program established under subsection (a).

(c) **AUTHORITY TO ENTER INTO AGREEMENTS.**—In carrying out the program established under subsection (a), the Secretary of

Energy may enter into one or more agreements directly with third parties under such terms and conditions as the Secretary of Energy determines appropriate.

(d) DEFINITIONS.—In this section:

(1) COVERED COUNTRY.—The term “covered country” means a foreign country located in the Western Hemisphere, other than Venezuela, with respect to which the Secretary of State, in consultation with the Secretary of Defense and the Secretary of Energy, determines that increased crude oil refining in that country would promote the national security and economic interests of the United States.

(2) COVERED ENTITY.—The term “covered entity” means a covered country or a third party that owns or operates an oil refinery located in a covered country.

(e) AUTHORIZATION OF APPROPRIATIONS.—There is authorized to be appropriated to the Secretary of Energy to carry out this section \$90,000,000 for fiscal year 2024, to remain available until September 30, 2026.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 96: Page 2, line 13, strike “date of enactment of this subsection” and insert “date this paragraph takes effect described in paragraph (4)”.

Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

“(4) EFFECTIVE DATE.—Paragraph (1) shall take effect on the date that the Secretary certifies that any increase in the percentage of Federal lands leased for oil and gas production pursuant to paragraph (1) would not perpetuate environmental injustice.”.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 97: Page 2, line 13, strike “date of enactment of this subsection” and insert “date this paragraph takes effect described in paragraph (4)”.

Page 3, after line 9, insert the following:

“(4) EFFECTIVE DATE.—Paragraph (1) shall take effect on the date on which the Secretary, in consultation with the Secretary of the Interior, certifies that the required bonds, sureties, or other financial arrangements provide adequate incentives for oil and gas companies to meet their reclamation obligations under section 17(g) the Mineral Leasing Act (30 U.S.C. 226(g)).”.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 98: At the end, add the following:

SEC. 3. RULE OF CONSTRUCTION WITH RESPECT TO THE TRUE CAUSES OF OIL AND GAS PRICE VOLATILITY.

Nothing in this Act, or the amendment made by this Act, may be construed to controvert the fact that Russia's unconscionable and unprovoked invasion of Ukraine, at Vladimir Putin's direction, caused volatility in the global oil and natural gas markets that resulted in increased energy prices for consumers in the United States.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 99: Page 3, after line 9, insert the following:

“(4) RULE OF CONSTRUCTION.—Nothing in this subsection shall be construed as—

“(A) an endorsement of greenhouse gas-emitting fuel sources; or

“(B) a denial of the effects of petroleum products on global greenhouse gas emissions.”.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 100: At the end, add the following:

SEC. 3. RULE OF CONSTRUCTION WITH RESPECT TO GAS PRICES.

Nothing in this Act, or the amendment made by this Act, may be construed to controvert the fact that, according to the Energy Information Administration, the per-gallon retail gasoline price in the first week of January 2023 was lower than it was in the first week of January 2022.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 101: Page 2, strike line 8 and all that follows through page 3, line 9, and insert the following:

“(k) PLAN.—Except in the case of a severe energy supply interruption described in subsection (d), the Secretary may not execute the first drawdown of petroleum products in the Reserve after the date of enactment of this subsection, whether through sale, exchange, or loan, until the Secretary has developed a plan, in consultation with the Secretary of Transportation, to decrease the overall annual national demand for, and consumption of, petroleum products through increased usage of public transportation.”.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 102: At the end, add the following:

SEC. 3. RULE OF CONSTRUCTION WITH RESPECT TO CLIMATE CHANGE SOLUTIONS.

Nothing in this Act, or the amendment made by this Act, may be construed to controvert the fact that the solutions to greenhouse gas-fueled climate change represent once-in-a-generation opportunities to rebuild the crumbling infrastructure of the United States, lower energy prices for countless Americans, and create millions of clean energy jobs.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 103: At the end, insert the following:

SEC. 3. STRATEGIC PETROLEUM RESERVE REFORMS.

(a) USE OF UNDERUTILIZED STRATEGIC PETROLEUM RESERVE FACILITIES.—Section 168 of the Energy Policy and Conservation Act (42 U.S.C. 6247a) is amended to read as follows:

“SEC. 168. USE OF UNDERUTILIZED FACILITIES.

“(a) AUTHORITY.—Notwithstanding any other provision of this title, the Secretary may establish and carry out a program to lease underutilized Strategic Petroleum Reserve storage facilities and related facilities to the private sector, or a foreign government or its representative. Petroleum products stored under this section are not part of the Strategic Petroleum Reserve.

“(b) PROTECTION OF FACILITIES.—Any lease entered into under the program established under subsection (a) shall contain provisions providing for fees to fully compensate the United States for all related costs of storage and removals of petroleum products (including the proportionate cost of replacement facilities necessitated as a result of any withdrawals) incurred by the United States as a result of such lease.

“(c) ACCESS BY THE UNITED STATES.—The Secretary shall ensure that leasing of facilities under the program established under subsection (a) does not impair the ability of the United States to withdraw, distribute, or sell petroleum products from the Strategic Petroleum Reserve in response to an energy emergency or to the obligations of the United States under the Agreement on an International Energy Program.

“(d) NATIONAL SECURITY.—The Secretary shall ensure that leasing of facilities under the program established under subsection (a)

to a foreign government or its representative will not impair national security.

“(e) DEPOSITS OF AMOUNTS RECEIVED.—

“(1) IN GENERAL.—Except as provided in paragraph (2), amounts received through the leasing of facilities under the program established under subsection (a) shall be deposited in the SPR Petroleum Account established in the Treasury under section 167 during the fiscal year in which such amounts are received.

“(2) COSTS.—The Secretary may use for costs described in subsection (b) (other than costs described in subsection (f)), without further appropriation, amounts received through the leasing of facilities under the program established under subsection (a).

“(f) PREPARATION OF FACILITIES.—The Secretary shall only use amounts available in the Energy Security and Infrastructure Modernization Fund established by section 404 of the Bipartisan Budget Act of 2015 for costs described in subsection (b) of this section that relate to addition of facilities or changes to facilities or facility operations necessary to lease such facilities, including costs related to acquisition of land, acquisition of ancillary facilities and equipment, and site development, and other necessary costs related to capital improvement.”.

(b) PILOT PROGRAM TO LEASE STRATEGIC PETROLEUM RESERVES.—

(1) IN GENERAL.—Part B of title I of the Energy Policy and Conservation Act (42 U.S.C. 6231 et seq.) is amended by adding at the end the following:

“SEC. 170. PILOT PROGRAM TO LEASE STORAGE AND RELATED FACILITIES.

“(a) ESTABLISHMENT.—In carrying out section 168 and not later than 180 days after the date of enactment of this section, the Secretary shall establish and carry out a pilot program to make available for lease—

“(1) capacity for storage of up to 200,000,000 barrels of petroleum products at Strategic Petroleum Reserve storage facilities; and

“(2) related facilities.

“(b) CONTENTS.—In carrying out the pilot program established under subsection (a), the Secretary shall—

“(1) identify appropriate Strategic Petroleum Reserve storage facilities and related facilities to lease, in order to make maximum use of such facilities;

“(2) identify and implement any changes to facilities or facility operations necessary to so lease such facilities, including any such changes necessary to ensure the long-term structural viability and use of the facilities for purposes of this part and part C;

“(3) make such facilities available for lease; and

“(4) identify environmental effects, including benefits, of leasing storage facilities and related facilities.

“(c) REPORT.—Not later than 1 year after the date of enactment of this section, the Secretary shall submit to Congress a report on the status of the pilot program established under subsection (a).”.

(2) CONFORMING AMENDMENT.—The table of contents for the Energy Policy and Conservation Act is amended by adding after the item relating to section 169 the following:

“Sec. 170. Pilot program to lease storage and related facilities.”.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 104: Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, add the following:

“(4) OFFSHORE EXCLUSIONS.—The plan required by paragraph (1) shall not include oil and gas leasing in any tract located in the North Atlantic Planning Area.”.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT NO. 105: Page 2, line 24, strike "limitation" and insert "limitations".

Page 3, strike lines 1 through 5, and insert the following:

"(2) LIMITATIONS.—

"(A) TOTAL INCREASE.—The plan required by paragraph (1) shall not provide for a total increase in the percentage of Federal lands described in paragraph (1) leased for oil and gas production in excess of 10 percent.

"(B) DEFICIENCIES IN FEDERAL OIL AND GAS LEASING PROGRAM.—The plan required by paragraph (1) shall not provide for any entity to engage in oil or gas production activities on Federal lands described in paragraph (1) leased for oil and gas production as a result of such plan unless the Secretary, in consultation with the Secretary of the Interior, certifies that the deficiencies in the Federal oil and gas leasing program identified in the Department of the Interior's Report on the Federal Oil and Gas Leasing Program (issued November 2021) have been fully remedied.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT NO. 106: At the end, add the following:

SEC. 3. RULE OF CONSTRUCTION WITH RESPECT TO THE SQUANDERING OF FEDERAL LANDS.

Nothing in this Act, or the amendment made by this Act, may be construed to controvert the fact that the fossil fuel industry only produces oil and natural gas on approximately half of the lands leased by such industry from the Bureau of Land Management.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT NO. 107: At the end, add the following:

SEC. 3. RULE OF CONSTRUCTION WITH RESPECT TO WINDFALL PROFITS OF OIL AND GAS COMPANIES.

Nothing in this Act, or the amendment made by this Act, may be construed to controvert the fact that oil and gas companies are using windfall profits to reward wealthy shareholders and executives with record stock buybacks and dividends.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT NO. 108: Page 2, strike line 8 and all that follows through page 3, line 9, and insert the following:

"(k) PLAN.—Except in the case of a severe energy supply interruption described in subsection (d), the Secretary may not execute the first drawdown of petroleum products in the Reserve after the date of enactment of this subsection, whether through sale, exchange, or loan, until the Secretary has developed a plan, in consultation with the Administrator of the Environmental Protection Agency, to decrease overall methane emissions from oil and gas production on Federal lands."

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT NO. 109: Page 2, line 13, strike "date of enactment of this subsection" and insert "date on which the Secretary certifies that Russia's invasion of Ukraine has ended".

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT NO. 110: At the end, add the following:

SEC. 3. RULE OF CONSTRUCTION WITH RESPECT TO CLIMATE CHANGE.

Nothing in this Act, or the amendment made by this Act, may be construed to con-

trovert the fact that climate change is real and is an existential threat to humanity.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT NO. 111: Page 2, line 24, strike "limitation" and insert "limitations".

Page 3, strike lines 1 through 5, and insert the following:

"(2) LIMITATIONS.—

"(A) TOTAL INCREASE.—The plan required by paragraph (1) shall not provide for a total increase in the percentage of Federal lands described in paragraph (1) leased for oil and gas production in excess of 10 percent.

"(B) IMPACT ON AIR QUALITY.—The plan required by paragraph (1) shall not provide for any entity to engage in oil or gas production activities on Federal lands described in paragraph (1) leased for oil and gas production as a result of such plan unless such activities will not negatively impact air quality.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT NO. 112: Page 2, line 13, strike "date of enactment of this subsection" and insert "date this paragraph takes effect described in paragraph (4)".

Page 3, after line 9, insert the following:

"(4) EFFECTIVE DATE.—Paragraph (1) shall take effect on the date on which the Secretary, in consultation with the Secretary of the Interior, issues a finding that the Federal lands that would be leased pursuant to the plan would produce a similar amount of oil during the first five consecutive years such Federal lands are leased as the amount that would be released from the associated drawdown."

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT NO. 113: At the end, add the following:

SEC. 3. RULE OF CONSTRUCTION WITH RESPECT TO THE ROLE OF FEDERAL LANDS IN SOLVING THE CLIMATE CRISIS.

Nothing in this Act, or the amendment made by this Act, may be construed to controvert the fact that Federal lands can play a critical role in solving the climate crisis if the management of such lands prioritizes the reduction of greenhouse gas emissions, the responsible deployment of renewable energy, and the enhancement of natural carbon sequestration.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT NO. 114: At the end, add the following:

SEC. 3. RULE OF CONSTRUCTION WITH RESPECT TO THE POTENTIAL COSTS OF GREENHOUSE GAS EMISSIONS.

Nothing in this Act, or the amendment made by this Act, may be construed to controvert the fact that, per the Office of Management and Budget, failing to take rapid action to reduce greenhouse gas emissions could cost the United States \$2 trillion per year in lost revenue by the year 2100, and would require tens of billions of dollars in additional Federal spending on crop insurance, coastal disaster relief, flood insurance, healthcare insurance, wildland fire suppression, and flooding at Federal facilities.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT NO. 115: At the end, insert the following:

SEC. 3. NORTHEAST HOME HEATING OIL RESERVE.

(a) STRENGTHENING THE NORTHEAST HOME HEATING OIL RESERVE.—Section 181(a) of the Energy Policy and Conservation Act (42 U.S.C. 6250(a)) is amended by striking "2 million" and inserting "4 million".

(b) CONDITIONS FOR RELEASE.—Section 183 of the Energy Policy and Conservation Act (42 U.S.C. 6250b) is amended—

(1) in subsection (b)—

(A) in the subsection heading, by striking "DEFINITION" and inserting "DEFINITIONS";

(B) by redesignating paragraphs (1) and (2) as subparagraphs (A) and (B), respectively (and adjusting the margins accordingly);

(C) by striking "For purposes of this section a 'dislocation in the heating oil market'" and inserting the following: "For purposes of this section—

"(1) the term 'covered entity' means—

"(A) the People's Republic of China;

"(B) the Democratic People's Republic of Korea;

"(C) the Russian Federation;

"(D) the Islamic Republic of Iran;

"(E) any other country the government of which is subject to sanctions imposed by the United States; and

"(F) any entity owned, controlled, or influenced by—

"(i) a country referred to in any of subparagraphs (A) through (F); or

"(ii) the Chinese Communist Party; and

"(2) a 'dislocation in the heating oil market'" ; and

(2) in subsection (d)—

(A) in paragraph (2), by striking " ; and" and inserting a semicolon;

(B) in paragraph (3), by striking the period at the end and inserting " ; and" ; and

(C) by adding at the end the following:

"(4) the Secretary shall prohibit the sale or export of petroleum distillate released under this section to a covered entity, except that the Secretary may issue a waiver of such prohibition if the Secretary certifies that any export or sale authorized pursuant to the waiver is in the national security interests of the United States."

(c) ELIMINATION OF LIMITATION.—Title III of the Energy and Water Development and Related Agencies Appropriations Act, 2012 (division B of the Consolidated Appropriations Act, 2012 (Public Law 112-74; 125 Stat. 869)), is amended, under the Northeast Home Heating Oil Reserve account, by striking " : *Provided further*, That notwithstanding section 181 of the Energy Policy and Conservation Act (42 U.S.C. 6250), for fiscal year 2012 and hereafter, the Reserve shall contain no more than 1 million barrels of petroleum distillate".

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT NO. 116: Page 3, after line 9, insert the following:

"(4) NONBINDING PLAN.—The plan required by paragraph (1) shall not be binding."

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT NO. 117: Page 2, line 13, strike "date of enactment of this subsection" and insert "date this paragraph takes effect described in paragraph (4)".

Page 3, after line 9, insert the following:

"(4) EFFECTIVE DATE.—Paragraph (1) shall take effect on the date on which the Secretary, in consultation with the Secretary of the Interior, certifies that the Federal Government would receive a fair return from the Federal lands leased for oil and gas production pursuant to the plan to be developed under paragraph (1)."

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT NO. 118: Page 2, line 13, strike "date of enactment of this subsection" and insert "date this paragraph takes effect described in paragraph (4)".

Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

“(4) **EFFECTIVE DATE.**—Paragraph (1) shall take effect on the date on which the Secretary, in consultation with the Secretary of Defense, certifies that any increase in the percentage of Federal lands under the jurisdiction of the Secretary of Defense leased for oil and gas production pursuant to the plan required by paragraph (1) will have no impact on national security.”.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 119: At the end, add the following:

SEC. 3. RULE OF CONSTRUCTION WITH RESPECT TO GOVERNMENT SUBSIDIES FOR THE OIL AND GAS INDUSTRY.

Nothing in this Act, or the amendment made by this Act, may be construed to provide a further government subsidy for fossil fuel production in light of the oil and gas industry's recent, record profit margins.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 120: Page 2, strike line 8 and all that follows through page 3, line 9, and insert the following:

“(k) **PLAN.**—Except in the case of a severe energy supply interruption described in subsection (d), the Secretary may not execute the first drawdown of petroleum products in the Reserve after the date of enactment of this subsection, whether through sale, exchange, or loan, until the Secretary has developed a plan, in consultation with the Administrator of the Environmental Protection Agency, to decrease the overall annual national demand for, and consumption of, petroleum products, including through increased use of biofuels.”.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 121: Page 2, strike line 8 and all that follows through page 3, line 9, and insert the following:

“(k) **PLAN.**—Except in the case of a severe energy supply interruption described in subsection (d), the Secretary may not execute the first drawdown of petroleum products in the Reserve after the date of enactment of this subsection, whether through sale, exchange, or loan, until the Secretary has developed a plan, in consultation with the Secretary of Transportation, to decrease the overall annual national demand for, and consumption of, petroleum products through increased transportation electrification.”.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 122: At the end, insert the following:

SEC. 3. PROHIBITION ON CERTAIN EXPORTS.

(a) **IN GENERAL.**—The Energy Policy and Conservation Act is amended by inserting after section 163 (42 U.S.C. 6243) the following:

“SEC. 164. PROHIBITION ON CERTAIN EXPORTS.

“(a) **IN GENERAL.**—The Secretary shall prohibit the export or sale of petroleum products drawn down from the Strategic Petroleum Reserve, under any provision of law, to—

- “(1) the People's Republic of China;
 - “(2) the Democratic People's Republic of Korea;
 - “(3) the Russian Federation;
 - “(4) the Islamic Republic of Iran;
 - “(5) any other country the government of which is subject to sanctions imposed by the United States; and
 - “(6) any entity owned, controlled, or influenced by—
- “(A) a country referred to in any of paragraphs (1) through (5); or

“(B) the Chinese Communist Party.

“(b) **WAIVER.**—The Secretary may issue a waiver of the prohibition described in subsection (a) if the Secretary certifies that any export or sale authorized pursuant to the waiver is in the national security interests of the United States.

“(c) **RULE.**—Not later than 60 days after the date of enactment of the Strategic Production Response Act, the Secretary shall issue a rule to carry out this section.”.

(b) **CONFORMING AMENDMENTS.**—

(1) **DRAWDOWN AND SALE OF PETROLEUM PRODUCTS.**—Section 161(a) of the Energy Policy and Conservation Act (42 U.S.C. 6241(a)) is amended by inserting “and section 164” before the period at the end.

(2) **CLERICAL AMENDMENT.**—The table of contents for the Energy Policy and Conservation Act is amended by inserting after the item relating to section 163 the following:

“Sec. 164. Prohibition on certain exports.”.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 123: Page 2, line 13, strike “date of enactment of this subsection” and insert “date this paragraph takes effect described in paragraph (4)”.

Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

“(4) **EFFECTIVE DATE.**—Paragraph (1) shall take effect on the date that the Secretary certifies that any increase in the percentage of Federal lands leased for oil and gas production pursuant to paragraph (1) would not harm cultural resources.”.

H.R. 21

OFFERED BY: MR. PALLONE

AMENDMENT No. 124: Page 2, line 24, strike “limitation” and insert “limitations”.

Page 3, strike lines 1 through 5, and insert the following:

“(2) **LIMITATIONS.**—

“(A) **TOTAL INCREASE.**—The plan required by paragraph (1) shall not provide for a total increase in the percentage of Federal lands described in paragraph (1) leased for oil and gas production in excess of 10 percent.

“(B) **BEST MANAGEMENT PRACTICES.**—The plan required by paragraph (1) shall not provide for any entity to engage in oil or gas production activities on Federal lands described in paragraph (1) leased for oil and gas production as a result of such plan unless the Secretary, in consultation with the Secretary of the Interior, certifies that—

- “(i) such entity adheres to best management practices; and
- “(ii) any oil and gas production activity carried out pursuant to any current lease of such entity is being carried out safely.

H.R. 21

OFFERED BY: MR. QUIGLEY

AMENDMENT No. 125: Page 2, line 13, strike “date of enactment of this subsection” and insert “date on which the Secretary certifies that Russia's invasion of Ukraine has ended”.

H.R. 21

OFFERED BY: MR. GOOD OF VIRGINIA

AMENDMENT No. 126: Page 2, line 15, insert “that is approved by Congress” after “plan”.

H.R. 21

OFFERED BY: MR. BLUMENAUER

AMENDMENT No. 127: Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

“(4) **RULE OF CONSTRUCTION.**—Nothing in this subsection shall be construed as a denial of the effects of petroleum products on glob-

al greenhouse gas emissions, including the effects on the ability to meet the nationally determined contribution of the United States under article 4 of the 2015 Paris Agreement.”.

H.R. 21

OFFERED BY: MS. MACE

AMENDMENT No. 128: Add at the end the following:

SEC. 3. NO EFFECT ON EXISTING LEASING RESTRICTIONS.

Nothing in this Act, or the amendments made by this Act, shall affect any statutory or regulatory restrictions in effect on the date of enactment of this Act (including any withdrawal of Federal land) that may prohibit oil and gas leasing within the area designated as the South Atlantic Planning Area.

H.R. 21

OFFERED BY: MR. COHEN

AMENDMENT No. 129: Page 2, line 24, strike “limitation” and insert “limitations”.

Page 3, strike lines 1 through 5, and insert the following:

“(2) **LIMITATIONS.**—

“(A) **TOTAL INCREASE.**—The plan required by paragraph (1) shall not provide for a total increase in the percentage of Federal lands described in paragraph (1) leased for oil and gas production in excess of 10 percent.

“(B) **IMPACT ON AIR QUALITY.**—The plan required by paragraph (1) shall not provide for any entity to engage in oil or gas production activities on Federal lands described in paragraph (1) leased for oil and gas production as a result of such plan unless such activities will not negatively impact air quality.

H.R. 21

OFFERED BY: MR. GARAMENDI

AMENDMENT No. 130: Add at the end the following new sections:

SEC. 3. NATIONAL POLICY ON STRATEGIC ENERGY ASSET EXPORT TRANSPORTATION.

(a) **LNG EXPORTS.**—

(1) **FINDINGS.**—Congress finds the following:

(A) Liquefied natural gas (LNG) is hazardous to national import and export terminals and ports when mishandled.

(B) LNG is a strategic national asset, the export of which should be used to preserve the United States tanker fleet and skilled mariner workforce that are essential to national security.

(C) For the safety and security of the United States, LNG should be exported on vessels documented under the laws of the United States.

(2) **REQUIREMENT.**—Section 3 of the Natural Gas Act (15 U.S.C. 717b) is amended by adding at the end the following:

“(g) **TRANSPORTATION OF EXPORTS OF NATURAL GAS ON VESSELS DOCUMENTED UNDER LAWS OF THE UNITED STATES.**—

“(1) **CONDITION FOR APPROVAL.**—Except as provided in paragraph (5), the Commission shall include in an order issued under subsection (a) that authorizes a person to export natural gas a condition that the person transport the natural gas on vessels that meet the requirements described in paragraph (2) (including vessels with respect to which a waiver is in place for the requirement under paragraph (2)(A)(i)(II)(bb) or the requirement under paragraph (2)(A)(ii)(IV), as applicable), so as to ensure the following:

“(A) A minimum of two percent of the natural gas that is exported by vessel is transported on such vessels in each of the 7 calendar years after the calendar year in which this subsection is enacted.

“(B) A minimum of three percent of the natural gas that is exported by vessel is transported on such vessels in each of the 8th

and 9th calendar years after the calendar year in which this subsection is enacted.

“(C) A minimum of four percent of the natural gas that is exported by vessel is transported on such vessels in each of the 10th and 11th calendar years after the calendar year in which this subsection is enacted.

“(D) A minimum of six percent of the natural gas that is exported by vessel is transported on such vessels in each of the 12th and 13th calendar years after the calendar year in which this subsection is enacted.

“(E) A minimum of seven percent of the natural gas that is exported by vessel is transported on such vessels in each of the 14th and 15th calendar years after the calendar year in which this subsection is enacted.

“(F) A minimum of nine percent of the natural gas that is exported by vessel is transported on such vessels in each of the 16th and 17th calendar years after the calendar year in which this subsection is enacted.

“(G) A minimum of eleven percent of the natural gas that is exported by vessel is transported on such vessels in each of the 18th and 19th calendar years after the calendar year in which this subsection is enacted.

“(H) A minimum of thirteen percent of the natural gas that is exported by vessel is transported on such vessels in each of the 20th and 21st calendar years after the calendar year in which this subsection is enacted.

“(I) A minimum of fifteen percent of the natural gas that is exported by vessel is transported on such vessels in—

“(i) the 22nd calendar year after the calendar year in which this subsection is enacted; and

“(ii) in each calendar year thereafter.

“(2) REQUIREMENTS FOR VESSELS.—A vessel meets the requirements described in this paragraph—

“(A) with respect to each of the 5 calendar years after the calendar year in which this subsection is enacted—

“(i) if—

“(I) the vessel is documented under the laws of the United States; and

“(II) with respect to any retrofit work necessary for the vessel to export natural gas—

“(aa) such work is done in a shipyard in the United States; and

“(bb) any component of the vessel listed in paragraph (3) that is installed during the course of such work is manufactured in the United States; or

“(ii) if—

“(I) the vessel is built in the United States; (II) the vessel is documented under the laws of the United States;

“(III) all major components of the hull or superstructure of the vessel are manufactured (including all manufacturing processes from the initial melting stage through the application of coatings for iron or steel products) in the United States; and

“(IV) the components of the vessel listed in paragraph (3) are manufactured in the United States; and

“(B) with respect to the 6th calendar year after the calendar year in which this subsection is enacted and each calendar year thereafter, if the vessel meets the requirements of subparagraph (A)(ii).

“(3) COMPONENTS.—The components of a vessel listed in this paragraph are the following components:

“(A) Air circuit breakers.

“(B) Welded shipboard anchor and mooring chain with a diameter of four inches or less.

“(C) Powered and non-powered valves in Federal Supply Classes 4810 and 4820 used in piping.

“(D) Machine tools in the Federal Supply Classes for metal-working machinery numbered 3405, 3408, 3410 through 3419, 3426, 3433, 3438, 3441 through 3443, 3445, 3446, 3448, 3449, 3460, and 3461.

“(E) Auxiliary equipment for shipboard services, including pumps.

“(F) Propulsion equipment, including engines, propulsion motors, reduction gears, and propellers.

“(G) Shipboard cranes.

“(H) Spreaders for shipboard cranes.

“(I) Rotating electrical equipment, including electrical alternators and motors.

“(J) Compressors, pumps, and heat exchangers used in managing and re-liquifying boil-off gas from liquefied natural gas.

“(4) WAIVER AUTHORITY.—The Commission may waive the requirement under paragraph (2)(A)(i)(II)(bb) or paragraph (2)(A)(ii)(IV), as applicable, with respect to a component of a vessel if the Maritime Administrator determines that—

“(A) application of the requirement would cause a cost increase of more than 25 percent for such component or unreasonable delays to be incurred in building or retrofitting the vessel; or

“(B) such component is not manufactured in the United States in sufficient and reasonably available quantities of a satisfactory quality.

“(5) EXCEPTION.—The Commission may not include in any order issued under subsection (a) authorizing a person to export natural gas to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas a condition described in paragraph (1), or a condition described in paragraph (7), if the United States Trade Representative certifies to the Commission, in writing, that such condition would violate obligations of the United States under such free trade agreement.

“(6) USE OF FEDERAL INFORMATION.—In carrying out paragraph (1), the Commission—

“(A) shall utilize information made available by the Energy Information Administration, or by any other Federal agency or entity the Commission determines appropriate; and

“(B) may not utilize information made available by a private entity unless applicable information described in subparagraph (A) is not available.

“(7) OPPORTUNITIES FOR LICENSED AND UNLICENSED MARINERS.—Except as provided in paragraph (5), the Commission shall include in any order issued under subsection (a) that authorizes a person to export natural gas a condition that the person provide opportunities for United States licensed and unlicensed mariners to receive experience and training necessary to become credentialed in working on a vessel transporting natural gas.”.

(3) CONFORMING AMENDMENT.—Section 3(c) of the Natural Gas Act (15 U.S.C. 717b(c)) is amended by striking “or the exportation of natural gas” and inserting “or, subject to subsection (g), the exportation of natural gas”.

(b) CRUDE OIL.—Section 101 of title I of division O of the Consolidated Appropriations Act, 2016 (42 U.S.C. 6212a) is amended—

(1) in subsection (b), by striking “subsections (c) and (d)” and inserting “subsections (c), (d), and (e)”;

(2) by redesignating subsection (e) as subsection (f); and

(3) by inserting after subsection (d) the following:

“(e) TRANSPORTATION OF EXPORTS OF CRUDE OIL ON VESSELS DOCUMENTED UNDER LAWS OF THE UNITED STATES.—

“(1) CONDITION.—Except as provided in paragraph (5), as a condition to export crude oil, the President shall require the person ex-

porting the crude oil to transport the exports on vessels that meet the requirements described in paragraph (2) (including vessels with respect to which a waiver is in place for the requirement under paragraph (2)(A)(i)(II)(bb) or the requirement under paragraph (2)(A)(ii)(IV), as applicable), so as to ensure the following:

“(A) A minimum of three percent of crude oil exported by vessel is transported on such vessels in each of the 7 calendar years after the calendar year in which this subsection is enacted.

“(B) A minimum of six percent of crude oil exported by vessel is transported on such vessels in each of the 8th, 9th, and 10th calendar years after the calendar year in which this subsection is enacted.

“(C) A minimum of eight percent of crude oil exported by vessel is transported on such vessels in each of the 11th, 12th, and 13th calendar years after the calendar year in which this subsection is enacted.

“(D) A minimum of ten percent of crude oil exported by vessel is transported on such vessels—

“(i) in the 14th calendar year after the calendar year in which this subsection is enacted; and

“(ii) in each calendar year thereafter.

“(2) REQUIREMENTS FOR VESSELS.—A vessel meets the requirements described in this paragraph if—

“(A) with respect to each of the 4 calendar years after the calendar year in which this subsection is enacted—

“(i) if—

“(I) the vessel is documented under the laws of the United States; and

“(II) with respect to any retrofit work necessary for the vessel to export crude oil—

“(aa) such work is done in a shipyard in the United States; and

“(bb) any component of the vessel listed in paragraph (3) that is installed during the course of such work is manufactured in the United States; or

“(ii) if—

“(I) the vessel is built in the United States;

“(II) the vessel is documented under the laws of the United States;

“(III) all major components of the hull or superstructure of the vessel are manufactured (including all manufacturing processes from the initial melting stage through the application of coatings for iron or steel products) in the United States; and

“(IV) the components of the vessel listed in paragraph (3) are manufactured in the United States; and

“(B) with respect to the 5th calendar year after the calendar year in which this subsection is enacted and each calendar year thereafter, if the vessel meets the requirements of subparagraph (A)(ii).

“(3) COMPONENTS.—The components of a vessel listed in this paragraph are the following components:

“(A) Air circuit breakers.

“(B) Welded shipboard anchor and mooring chain with a diameter of four inches or less.

“(C) Powered and non-powered valves in Federal Supply Classes 4810 and 4820 used in piping.

“(D) Machine tools in the Federal Supply Classes for metal-working machinery numbered 3405, 3408, 3410 through 3419, 3426, 3433, 3438, 3441 through 3443, 3445, 3446, 3448, 3449, 3460, and 3461.

“(E) Auxiliary equipment for shipboard services, including pumps.

“(F) Propulsion equipment, including engines, propulsion motors, reduction gears, and propellers.

“(G) Shipboard cranes.

“(H) Spreaders for shipboard cranes.

“(I) Rotating electrical equipment, including electrical alternators and motors.

“(4) WAIVER AUTHORITY.—The President may waive the requirement under paragraph (2)(A)(i)(II)(bb) or the requirement under paragraph (2)(A)(ii)(IV), as applicable, with respect to a component of a vessel if the Maritime Administrator determines that—

“(A) application of the requirement would cause a cost increase of more than 25 percent for such component or unreasonable delays to be incurred in building or retrofitting the vessel; or

“(B) such component is not manufactured in the United States in sufficient and reasonably available quantities of a satisfactory quality.

“(5) EXCEPTION.—The President may not, under paragraph (1), condition the export of crude oil to a nation with which there is in effect a free trade agreement requiring national treatment for trade in crude oil if the United States Trade Representative certifies to the President, in writing, that such condition would violate obligations of the United States under such free trade agreement.

“(6) USE OF FEDERAL INFORMATION.—In carrying out paragraph (1), the President—

“(A) shall utilize information made available by the Energy Information Administration, or by any other Federal agency or entity the President determines appropriate; and

“(B) may not utilize information made available by a private entity unless applicable information described in subparagraph (A) is not available.

“(7) OPPORTUNITIES FOR LICENSED AND UNLICENSED MARINERS.—The Maritime Administrator shall ensure that each exporter of crude oil by vessel provides opportunities for United States licensed and unlicensed mariners to receive experience and training necessary to become credentialed in working on such vessels.”.

SEC. 4. ENERGY INFORMATION ADMINISTRATION INFORMATION.

The Secretary of Energy, acting through the Administrator of the Energy Information Administration, shall collect, and make readily available to the public on the Internet website of the Energy Information Administration, information on exports by vessel of natural gas and crude oil, including—

(1) forecasts for, and data on, such exports for—

(A) the calendar year after the calendar year in which this Act is enacted; and

(B) each calendar year thereafter; and

(2) forecasts for such exports for multi-year periods after the date of enactment of this Act, as determined appropriate by the Administrator.

H.R. 21

OFFERED BY: MR. SCHNEIDER

AMENDMENT No. 131: Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

“(4) GREAT LAKES EXCLUSION.—The plan required by paragraph (1) shall not include oil and gas leasing in the Great Lakes.”.

H.R. 21

OFFERED BY: MR. CARTER OF LOUISIANA

AMENDMENT No. 132: Page 3, line 9, strike the closed quotation marks and the final period.

Page 3, after line 9, insert the following:

“(4) REQUIREMENT.—The plan developed under paragraph (1) shall include a requirement that any entity entering into a contract relating to oil or gas production occurring on Federal lands leased pursuant to the plan may not provide for the participation of an entity that offers a health plan that does not provide coverage of screening and preventative services, including contraceptive services, to at least the extent and level as required under the essential health benefits

pursuant to section 1302 of the Patient Protection and Affordable Care Act.”.

H.R. 21

OFFERED BY: MS. MACE

AMENDMENT No. 133: Add at the end the following:

SEC. 3. NO EFFECT ON EXISTING LEASING RESTRICTIONS.

Nothing in this Act, or the amendments made by this Act, shall affect any statutory or regulatory restrictions in effect on the date of enactment of this Act (including any withdrawal of Federal land) that may prohibit oil and gas leasing within the area designated as the South Atlantic Planning Area.

H.R. 21

OFFERED BY: MS. MACE

AMENDMENT No. 134: Add at the end the following:

SEC. 3. NO EFFECT ON EXISTING LEASING RESTRICTIONS.

Nothing in this Act, or the amendments made by this Act, shall affect any statutory or regulatory restrictions in effect on the date of enactment of this Act (including any withdrawal of Federal land) that may prohibit oil and gas leasing within the area designated as the South Atlantic Planning Area.

H.R. 21

OFFERED BY: MR. CICILLINE

AMENDMENT No. 135: Page 3, line 1, strike “LIMITATION” AND INSERT “LIMITATIONS”.

Page 3, line 2, strike “shall not” and insert “shall not—”.

Page 3, line 2, strike “provide for” and insert the following:

“(A) provide for”.

Page 3, line 5, strike “percent.” and insert “percent; and”.

Page 3, after line 5, insert the following:

“(B) provide for leasing for oil and gas production in any area of the outer Continental Shelf off the coast of the State of Maine, New Hampshire, Massachusetts, Rhode Island, Connecticut, or New York.”.

H.R. 21

OFFERED BY: MR. LARSON OF CONNECTICUT

AMENDMENT No. 136: Page 3, line 9, strike the closed quotation mark and the final period.

Page 3, after line 9, insert the following:

“(4) EXCEPTION.—Notwithstanding paragraph (1), the Secretary may execute a drawdown of petroleum products in the Reserve without developing the plan under paragraph (1) if the Energy Information Administration determines that executing such drawdown of petroleum products would lower gas prices or increase energy stability.”.

H.R. 21

OFFERED BY: MRS. BOEBERT

AMENDMENT No. 137: Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

“(4) THOMPSON DIVIDE.—As part of the plan developed under paragraph (1), the Secretary shall identify areas to lease within the approximately 224,793.73 acres, including approximately 200,518.28 acres of National Forest System lands, approximately 15,464.99 acres of public lands, and approximately 8,810.46 acres of reserved Federal mineral interest within the Thompson Divide area in Colorado.”.

H.R. 21

OFFERED BY: MRS. BOEBERT

AMENDMENT No. 138: Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, insert the following:

“(4) MINERAL WITHDRAWALS.—As part of the plan developed under paragraph (1), the Secretary shall include information regarding the effects of administrative mineral withdrawals, including the proposed withdrawal titled ‘Notice of Proposed Withdrawal and Public Meeting, Thompson Divide Area, Colorado’ and published October 17, 2022, on increasing the total percentage of Federal lands described in paragraph (1) leased for oil and gas production.”.

H.R. 21

OFFERED BY: MS. OMAR

AMENDMENT No. 139: Page 2, line 24, strike “limitation” and insert “limitations”.

Page 3, beginning on line 1, amend paragraph (2) to read as follows:

“(2) LIMITATIONS.—The plan required by paragraph (1) may not—

“(A) provide for a total increase in the percentage of Federal lands described in paragraph (1) leased for oil and gas production in excess of 10 percent; or

“(B) provide for the participation of a company that—

“(i) holds an oil or gas lease issued under any of the mineral leasing laws; and

“(ii) provided executive level employees of such company with a bonus using profits made from holding such lease in the 10 years preceding the date of enactment of this subsection.”.

H.R. 21

OFFERED BY: MS. OMAR

AMENDMENT No. 140: Page 3, line 8, after “with” insert “Native Nations, Tribes, Indigenous communities,”.

H.R. 21

OFFERED BY: MS. OMAR

AMENDMENT No. 141: Page 2, line 13, strike “date of enactment of this subsection” and insert “date this subsection takes effect described in paragraph (4)”.

Page 3, line 9, strike the closing quotation mark and the final period.

Page 3, after line 9, add the following:

“(4) EFFECTIVE DATE.—Paragraph (1) shall take effect on the date on which the Secretary submits to Congress a report containing a quantification of the economic effects on the national debt of the implementation of this subsection.”.

H.R. 21

OFFERED BY: MS. OMAR

AMENDMENT No. 142: Add at the end the following:

SEC. 3. EFFECTIVE DATE.

This Act and the amendment made by this Act shall not take effect until the date on which the Secretary of Energy submits to Congress a report quantifying the potential economic costs of any subsidies that may be provided to entities engaged in oil and gas leasing pursuant to the amendment made by this Act.

H.R. 21

OFFERED BY: MR. LaLOTA

AMENDMENT No. 143: Add at the end the following:

SEC. 3. NO EFFECT ON EXISTING LEASING RESTRICTIONS.

Nothing in this Act, or the amendments made by this Act, shall affect any statutory or regulatory restrictions in effect on the date of enactment of this Act (including any withdrawal of Federal land) that may prohibit oil and gas leasing within the area designated as the North Atlantic Planning Area.